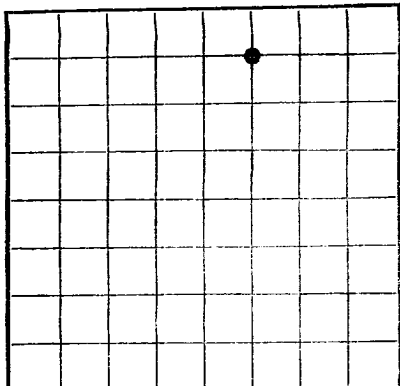




LOCATE WELL CORRECTLY

NOTED

OCT 19 1960

STANDLEY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

U. S. LAND OFFICE

New Mexico

SERIAL NUMBER

02875

LEASE OR PERMIT TO PROSPECT

OCT 19 1960

LOG OF OIL OR GAS WELL

Company Nearburg & Ingram Address P. O. Box 847 - Roswell, New Mexico
Lessor or Tract Anderson Field Bluiltt-Penn State New Mexico
Well No. 1 Sec. 29 T. 8S R. 37E Meridian NMPH County Roosevelt
Location 660 ft. SE of N Line and 1980 ft. W of E Line of Sec. 29 Elevation 4044' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title ClerkDate October 17, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/7, 1960 Finished drilling 10/9, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9525 to 9529 No. 4, from _____ to _____
No. 2, from 9534 to 9544 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75#	ST&C	407'	407'	HOME	407'			Surface
7-5/8	20.4#	ST&C	4200'	4200'		4200'			Intermediate
4-1/2	11.6#	LT&C &	9620'	9620'		9620'	(9525	9529	OIL
	9.5#	ST&C					(9534	9544	
2-3/8	4.6#	ST&C		9552	-	Tubing			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	407'	400	Pump		
7-5/8	4200'	1000	"		
4-1/2	9620'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Plug Back Depth 9575'
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Acidized w/500 gallons MCA

TOOLS USED

Rotary tools were used from 0 feet to 9620 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 10/14, 1960

The production for the first 24 hours was 240 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 47°

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

Gallons gasoline per 1,000 cu. ft. of gas
Flwy on 16/64' choke, FTP 1000#, CP - pkr, GOR 1000

EMPLOYEES

Great Western Drig. Co., Driller _____, Driller
_____, Driller _____, Driller

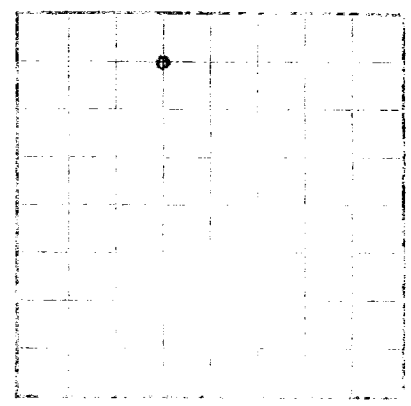
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2302	2302	Sand & Red Beds
2302	2828	526	Anhydrite & Salt
2828	4055	1227	Sand & Anhydrite
4055	5478	1423	Dolomite
5478	7655	2177	Sands, Dolomite, & Shale
7655	8984	1329	Shale & Dolomite
8984	9620	636	Shale & Limestone
	9620' =	Total Depth	
Log Tops:			
Rustler	2302'		
Yates	2828'		
San Andres	4055'		
Glorieta	5478'		
Abo	7655'		
Hueco	8984'		
Penn	9402'		
Bough "C"	9518'		

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

PLEASE OR PERMIT TO PROCEED
SERIAL NUMBER
U. S. LAND OFFICE



Location of well Anderson
Section 28 T. 8S. R. 23E. N. 10E. of 10th line of 36th line of 1860
Township 8S. Range 23E. North 10th line of 36th line of 1860
County, Kansas
State, Kansas
Address, P. O. Box 847 - Roswell, New Mexico
Date, October 11, 1960
The summary on this page is for the condition of the well at above date.
Occurrence of drilling 317 1960
Title Clerk
Signature
It is the intention of the well owner to have a complete and correct record of the well and all work done thereon.
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

No. 1 from	to	3250	3250
No. 2 from	to	3250	3250
No. 3 from	to	3250	3250

UNSATURATED WATER SANDS

No. 1 from	to	3250	3250
No. 2 from	to	3250	3250

CASING RECORD

Size	Weight	Length	From	To
2 1/2	10.0	100	3250	3250

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was attached or well inside well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. If there were any changes made in the casing, state fully, and if any casing was attached or well inside well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. If there were any changes made in the casing, state fully, and if any casing was attached or well inside well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges.

PRODUCING AND CEMENTING RECORD

Size	Weight	Length	From	To
2 1/2	10.0	100	3250	3250
2 1/2	10.0	100	3250	3250
2 1/2	10.0	100	3250	3250

SHOOTING RECORD

Size	Weight	Length	From	To
2 1/2	10.0	100	3250	3250
2 1/2	10.0	100	3250	3250
2 1/2	10.0	100	3250	3250

DATES

Part to producing	10/14
Part to producing	10/14
Part to producing	10/14

EMPLOYEES

Driller	Greene, J. W.
Driller	Greene, J. W.

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
Shale & Limestone	830	3250	3250
Shale & Dolomite	1350	3250	3250
Shale & Dolomite & Shale	2177	3250	3250
Dolomite	1423	3250	3250
Shale & Anhydrite	1327	3250	3250
Anhydrite & Shale	250	3250	3250
Sand & Red Beds	2303	3250	3250

Log tops:

8000	3218
7000	3403
6000	3804
5000	3852
4000	4025
3000	4178
2000	4025
1000	3858
0	3303