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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

10/17/60
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nearburg & Ingram

Anderson

, Well No. 1, in NW $\frac{1}{4}$, NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

B

Sec. 29

T. 8-S

R. 37-E

NMPM,

Bluff-Penn

Pool

Unit Letter

Roosevelt

County. Date Spudded 9/7/60

Date Drilling Completed 10/9/60

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 4044' KB Total Depth 9620' PBD 9575'

Top Oil/Gas Pay 9525' Name of Prod. Form. Penn (Rough "C")

PRODUCING INTERVAL -

Perforations 9525-29 & 9534-44

Open Hole _____ Depth _____ Casing Shoe 9620 Depth _____ Tubing 9552

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 240 bbls. oil, 0 bbls water in 12 hrs, _____ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gallons MCA

Casing _____ Tubing _____ Date first new _____
Press. Pkr Press. 1000 oil run to tanks 10/14/60

Oil Transporter McWood Corporation

Gas Transporter None - no market at present

Remarks:

Bluff-Penn 80 00

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DOJ 18 1966, 19

Nearburg & Ingram
(Company or Operator)

By: Robert Morris
(Signature)

Title Clerk
Send Communications regarding well to:

Name Nearburg & Ingram

Address Box 847 - Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]
Title Engineer District