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LIEW MEANLY OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-19, Revised 7/5097

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recomplex

This form from the submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent the allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Nearburg & Ingram Anderson Well No 2 in SE (Company or Operator) (Lease) Well No 2 in SE // (Company or Operator) Image: Second	in SE 1/4 NE 1/4, signated Pool Drilling Completed 12/8/60 9625' PBTD 9573' Form. Penn (Bough "C") 9625' Death Tucing 9521' S water in hrs, min. Size y of volume of oil equal to volume of Choke ter in 21 hrs, min. Size 20/64 flowed Choke Size
Nearburg & Ingram Anderson Well No. 2 in SE // (Company or Operator) (Lease) (Lease) Well No. 2 in SE // W Sec. 29 T. 8-S R. 37-E NMPM. Undes I gnated Uant Letter Roosevelt County. Date Spudded 11/3/60 Date Drilling Completed 1 Please indicate location: County. Date Spudded 11/3/60 Date Drilling Completed 1 D C B A Elevation 4050 * K.B. Total Depth 9625 * PBTD S D C B A PRODUCING INTERVAL - Perforations 9528 * to 9542 * Depth Open Hole Casing Shoe 9625 * Dueth County. L K J T Natural Prod. Test:	in
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7-5/8 4200 1000 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	
sand): Acidized with 500 gallons MCA	
4-1/2 9625* 400 Casing Tubing 500 Date first new 12/11/60 Press. Pkr Press. 500 oil run to tanks 12/11/60	12/11/60
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