E F G H PRODUCING INTERVAL - Perforations 7567-69', 9572-74', 9578-81' Open Hole	rilling Completed A 9630' PBTD orm. Bough "C	Pool 126. 25, 196 96061
Reesevalt County. Date Spudded July 28, 1960 Date Date Date Date Date Date Date Date	rilling Completed A 9630' PBTD orm. Bough "C	9606 1
Please indicate location: Elevation A057' IF Total Depth D C B A Top Oil/Gas Pay 9567' Name of Prod. For Prod. For Prod. For Prod. For Prod. For Prod. For Producting INTERVAL - E F G H Perforations 9567' Open Hole Depth Casing Shoe	9630' PBTD orm. Bough "C	96061
E F G H Producing Interval - Perforations 9567-69', 9572-74', 9578-81' Open Hole		
E F G H Perforations 9567-69', 9572-74', 9578-61' Open Hole	A 9583-901	
E F G H Open Hole Casing Shoe	& \$583-901	
Section 30	and the second	
	96301 Depth Tubing	95901
		Choke
Natural Prod. Test:bbls.oil,bbls	water inhrs, _	min. Size
M N O P	of volume of oil equa	al to volume
M N O P load oil used): 578 bbls.oil,bbls wate	er inhrs,	_min. Size
660' FNL & 1980' FEL		
Natural Prod. lest:MCF/Day; Hours f	flowedChoke S	Size
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Sure Fret Sax		
Test After Acid or Fracture Treatment:	MCF/Day; Hours f	flowed
13-3/8" 3821 390 Choke SizeMethod of Testing:		
8-5/8 4229' 1400 Acid or Fracture Treatment (Give amounts of materials		
sand): Treates W/ 500 gals, 15% reg. act	ld by Dewell, I	n e .
5-1/2" 9630' 600 Casing 600f Tubing 790f Date first new oil run to tanks	agust 28, 1960	· · · · · · · · · · · · · · · · · · ·
Oil Transporter Newood Corporation		
		- فيسببوه بيسيبي والفبطة فالتاك
Gas Transporter, Source (<u></u>	
emarks:	80	10,