

1961 MAY 16 AM 10 33
U. S. LAND OFFICE New Mexico

SERIAL NUMBER 02875

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Nearburg & Ingram Address P. O. Box 1757 - Roswell, New Mexico
Lessor or Tract Anderson Field Undesignated State New Mexico
Well No. 6 Sec. 31 T. 8S R. 37E Meridian NMPM County Roosevelt
Location 660 ft. AX of N Line and 1980 ft. AX of E Line of Sec. 31 Elevation 4047' KB
(Deride floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John Morris
Date May 9, 1961 Title Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/29, 19 61 Finished drilling 5/1, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9628 to 9646 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32#	ST&C	CFS	299'	MONCO				Surface
7-5/8	26.4#	ST&C		4203'					Intermediate
4-	11.6#	LT&C		9740'					
4-1/2	11.6#	LT&C		9740'			9628	9646	Oil
2-3/8	4.6#	ST&C	tbq (set @ 9652')						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	386'	225 sx + 8 sx HA ₅	Pump		
7-5/8	4200'	1000	"		
4-1/2	9720'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Plug Back Depth 9672'
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Acidized w/500 gals	Spearhead + 5000 gals regular			

TOOLS USED

Rotary tools were used from 0 feet to 9720 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 61 Put to producing 5/3, 19 61

The production for the first 24 hours was 197 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 47°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Flwg on 19/64" choke, FTP 500#, GOR 1200

EMPLOYEES

Great Western Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2320	2320	Sand & Red Beds
2320	2872	552	Anhydrite & Salt
2872	4122	1250	Sand & Anhydrite
4122	5540	1418	Dolomite
5540	7742	2202	Sands, Dolomite, & Shale
7742	9073	1331	Shale & Dolomite
9073	9720	647	Shale & Limestone
	9720' =	Total Depth	
Log Tops:			
Anhydrite	2320'		
Yates	2872'		
San Andres	4122'		
Glorieta	5540'		
Abo	7742'		
Hueco	9073'		
Penn	9500'		
Bough "C"	9620'		

CC 01 MA 1 YAM 1001

DATE: 11/10/1999

9495-85 = 0.607 x 10⁻³

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

100 OF JUL OR GAS WEST

[illegible]

1941

[Handwritten signature]

10-10-68

OIL OR GAS SANDS OR CONES

1992-1993

100

100-443887-1000

IMPORTANT WATER SAVING

(c) $\alpha \beta n^2 = cZ$

100

06-7032 1-913AD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "stuck head" or set in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges used. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-58094-2

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