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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

5/3/61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nearburg & Ingram
(Company or Operator) Anderson, Well No. 6, in NW 1/4 NE 1/4,
B, Sec. 31, T. 2-S., R. 37-E., NMPM., Undesignated Pool

Roosevelt

County. Date Spudded 3/29/61

Date Drilling Completed 5/1/61

Please indicate location:

Elevation 4047' K.B. Total Depth 9723' PBD 9672'

Top Oil/Gas Pay 9623' Name of Prod. Form. Pass (Rough 42")

PRODUCING INTERVAL -

Perforations 9623-9646

Open Hole Depth Casing Shoe 9720' Depth Tubing 9652'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 197 bbls. oil, 0 bbls water in 6 hrs, min. Choke Size 19/64'

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gals Spearhead + 5000 gals regular

Casing Tubing Date first new Press. 500# oil run to tanks 5/3/61

Oil Transporter Magnolia Pipeline Company

Gas Transporter None - no market at present

880' FMI & 1380' FCI
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
1 3/4	386	225 SK + 8 SK MAG
2 5/8	4200	1000
4 1/2	9720	400
2 3/8	9652	Thg

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

Nearburg & Ingram

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Robert Morris*
(Signature)

Title: Clerk

Send Communications regarding well to:

Name: Nearburg & Ingram

Address: Box 1767, Roswell, New Mexico

By: *[Signature]*
Title:

