NO. OF COPIES RECI	EIVED	
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SANTA FE		
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U.\$.G.\$.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
1.	Operator	NCOPPORATED				
	PETRO GRANDE, INCORPORATED  Address 4219 Sigma Road, Dallas, Texas 75240					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!1  Recompletion  Change in Ownership X	ship and operator ber 1, 1972.				
	If change of ownership give name and address of previous owner	Eugene E. Nearburg, 42	19 Sigma Road, Dallas,	Texas 75240		
II.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Anderson	Well No. Pool Name, Including Fo		****		
	Location	5 Allison-Penn	State, redera	or Fee Federal NM-02875		
	Unit Letter J ; 1980	Feet From The South Line	e and 1980 Feet From T	The East		
	31	mship 8-S Range 3	7-E , NMPM, ROOSE	velt County		
	Line of Section Tow	msnip Hange	, NMPM, NOOJO	County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Llii	A constitution to to be carried		
	Name of Authorized Transporter of Oil.  Mobil Oil Company	or Condensate	P. O. Box 900, Dallas			
	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🗀	Address (Give address to which approx	ved copy of this form is to be sent)		
	Cities Service Oil Cor		Bartlesville, Oklahoma			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 31 8-S 37-E	Is gas actually connected? Whe	June 1, 1961		
	COMPLETION DATA	h that from any other lease or pool,	give commingling order number:  New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv.		
	Designate Type of Completio	<u> </u>	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
;	OII. WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
	GAS WEILL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscre/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				TION COMMISSION		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify ther the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is the and complete to the best of my knowledge and belief.		OIL CONSERVA	16 29 1972		
			APPROVED OF	10000		
			TITLE OIL & GAS INSPECTOR			
			TITLE OIL & GAS INSPERSION			

(Signature) Production Superintendent

(Title)

(Date)

December 25, 1972

This form is to be filed in compliance with RULE 1104. Eddie J. Gelwick

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NO. OF COP'ES RECEIVED	NEW MEY 100 CT	CONSERVATION COMMISSION	
SANTA FE	REQUEST	FOR ALLOWASLE	Supersedes Old C-104 and (
U.S.G.S.	AUTHORIZATION TO TR	AND CHEAND MATER	RAL GAS HAY 5 11 113 EH "67
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT ONL. AND NATU	RAL GAS MAY 5 H B3 DI PC
TRANSFORTER GAS			
OPERATION OFFICE Operator			
EUGENE E. NEA	RBURG		
Aftress: 3303 Lee Park	way - Dallas, Texas 75219		
Reason(s) for filing (Check proper		Other (Please explai	in)
Hew Well Hercom letion	Change in Transporter of:  Cil Dry Ga	Change in C	•
Than je in Swaership	Casinghead Gas Conder		
If change of ownership give nam	e c	Danis Allas Te	75210
and address of previous owner_	e Capitan, Inc. 3303 Lee	rarkway - valtas, it	exas 75219
DESCRIPTION OF WELL AN			
Lerme Maine Anderson		me, Including Formation	Kind of Lease State, Federal or Fee Faderal
Location		. /	
Unit Letter J ; /	Feet From TheLin	ne andFeet	t From The
Line of Section 31 ,	Township 8-\$ Range 3	7-E NMPM,	Roosevelt
	. Switching	7 Tittle 149	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)
Mobil Oil Com	^		- Dallas, Texas
Hame of Authorized Transporter of	Casinghead Gas or Dry Gas		h approved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Bartlesville, ( Is gas actually connected?	Uk lahoma When
If well produces oil or liquids, vive location of tanks.	G 31 8-S 37-E	yes	6-1-61
If this production is commingled	with that from any other lease or pool,	give commingling order number	er:
COMPLETION DATA	Oi! Wel! Gas Well		eper. Plug Back   Same Resty. Diff. Re
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Too!	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		100000000000000000000000000000000000000	
Ferforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of rotal volume of l	load oil and must be equal to or exceed top a
OIL WELL    Date Pirst New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump	o, gas lift, etc.)
rate i ist www.ch itan io i ance	Bate 6. Feet	. Todadziig Maniea (France	, 8
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	Cil-Bb's.	Water-Bbls.	Gas-MCF
Action Prod. Dailing Pest	011-25.5.	Water Bare.	
2. 5. 12. 1			
GAS WELL	I amount of Change	This Continues (A)	Complete of Comple
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIANCE		OILCONS	ERVATION COMMISSION
I have be contifued that the rules of	and regulations of the Oil Conservation	APPROVED	
Commission have been complied	ed with and that the information given	\	,
above is true and complete to	the best of my knowledge and belief.	ВУ	
6		TITLE	
// 5)	han be a second		led in compliance with RULE 1104.
moder Il	Mallund Signature)	well, this form must be ac	or allowable for a newly drilled or deepe ccompanied by a tabulation of the devia
Owner '	U	tests taken on the well in	n accordance with RULE 111.
	(Title) <b>5, 1967</b>	able on new and recomple	
April 2	(Date)	Fill out Sections I, well name or number, or tr	II, III, and VI only for changes of ow cansporter, or other such change of condit
	(Indee)	Separate Forms C-10	04 must be filed for each pool in mult
		completed wells.	

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