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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

12/4/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nearburg & Ingram

Anderson

Well No. 8

in SE 1/4

SE 1/4

Company or Operator

(Lease)

P

Sec. 31

T. 8-S

R. 37-E

NMPM

Allison-Penn

Point

Unit Letter

Roosevelt

County Date Spudded 7/17/61

Date Drilling Completed 8/18/61

Please indicate location:

Elevation 4043.5' KB

Total Depth 9741' PBD 9718'

Top Oil/Gas Pay 9637'

Name of Prod. Form. Penn (Bough #C')

PRODUCING INTERVAL -

Perforations 9658-9666

Open Hole Depth 9740' Casing Shoe 9711' Depth Tubing 9711'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 173 bbls. oil, 427 bbls. water in 24 hrs, min. Size Pump

GAS WELL TEST - Pumping 33 SPM, pump pressure 4050, GOR 1133

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks 12/1/61

Oil Transporter Magnolia Pipeline Company

Gas Transporter N&I Bluit Gasoline Plant

Remarks: Perforated 9639-50 & acidized w/500 gals Spearhead + 1500 gals 15% reg. Squeezed perfs w/100 sx cement w/.8% Halide. Perf 9658-66 & acidized w/500 gals Spearhead. Installed Kobe Pumping equipment.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Nearburg & Ingram

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Signature

(Signature)

By: Signature

Title Clerk

Send Communications regarding well to:

Name Nearburg & Ingram

P.O. Box 1757 - Roswell, New Mexico