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NEW MEXICO OIL CONSERVATION COMMISSION

Aug 13 11 35 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TOM L. INGRAM		5. State Oil & Gas Lease No. E-7097
3. Address of Operator % W. P. Mohr, P. O. Box 3302, Midland, Texas		7. Unit Agreement Name
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 8-S RANGE 36-E NMPM.		8. Farm or Lease Name Atlantic State
		9. Well No. 1
		10. Field and Pool, or Wildcat Allison-Farm
15. Elevation (Show whether DF, RT, GR, etc.) 4042.2 G.L.		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

15 sack cement plug from 9650' to cover perforations in 4 1/2" casing; shoot off & pull 4 1/2" casing; 25 sack cement plug in stub of 4 1/2" casing. If 4 1/2" casing is shot off below Abo formation (top of Abo 7715') a 25 sack cement plug will be set at 7700'; 25 sack cement plug at top of Tubbs formation at approximately 6200'; 25 sack cement plug in Glorieta formation at 5500'; 25 sack cement plug at top of San Andres formation which will be in & out of 7-5/8" casing shoe at 4189'; 25 sack cement plug in 7-5/8" casing stub; 25 sack plug at top of salt section; 25 sack cement plug in & out of 10-3/4" casing shoe; 10 sack cement plug in top of 10-3/4" surface casing. If 7-5/8" casing is shot off in the Red Beds section at approximately 2290' spot a 25 sack plug in & out of the 7-5/8" stub. Mud laden fluid will be used in plugging well.

(Above as per ~~telephone~~ conversation between Mr. Engbrecht of the New Mexico Conservation Commission and the undersigned on August 11, 1965.)

cc: Tom L. Ingram, Box 1757, Roswell, New Mexico
Presidio Oil Company, Box 6598, Dallas, Texas 75219
Hondo Oil & Gas Co., Box 2819, Dallas, Texas 75221
The Atlantic Refining Co., Box 1978, Roswell, New Mexico
Graridge Corporation, Box 752, Breckenridge, Texas
Graridge Corporation, Box 1110, Graham, Texas

18. I hereby certify that the foregoing is a true and correct copy of the original as the same appears to my knowledge and belief.

SIGNED W. P. Mohr TITLE Agent DATE August 12, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: