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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE B.C.O.

MAR 2 11 52 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Milton Basham et al "B"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Allison Penn	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
Box 220 Hobbs, New Mexico

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE west LINE, SECTION 18 TOWNSHIP 8S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4058' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of this well was 9600'. It was plugged and abandoned 2-26-66 by the following procedure: A Baker 7" Mercury retainer was set at 8150' and squeezed below with 25 sacks cement. 25 sacks cement placed on top of retainer. The 7" casing was shot off at 4320' and free casing pulled from well. Attempts were made to pull casing after shots at 6280', 5445' and 4905'. 25 sack plugs were placed at each interval where shots unsuccessful. A 50 sack plug was placed at 4320' and a 10 sack plug was placed at the surface. A well marker per NMOCC specifications was installed at the well site. All spaces between the cement plugs were filled with mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John R. B...</u>	TITLE <u>Acting Area Supt.</u>	DATE <u>3-1-66</u>
APPROVED BY <u>Jesús V. Cervantes</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		