

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE OHIO OIL COMPANY

(Company or Operator)

Milton Basham "B" et al

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 18, T. 8S, R. 37 E, NMPM.Blunitt-Penn

Pool,

Roosevelt

County.

Well is 1980 feet from south line and 660 feet from west lineof Section 18. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 11-8-60, 19____. Drilling was Completed 12-27-60, 19____.Name of Drilling Contractor Marcum Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4068' D.F. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9572' to 9600' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>48#</u>	<u>New</u>	<u>409'</u>	<u>Guide</u>			<u>Surface</u>
<u>9-5/8</u>	<u>36 & 40#</u>	<u>"</u>	<u>4220'</u>	<u>"</u>			<u>intermediate</u>
<u>7"</u>	<u>23, 26 & 29</u>	<u>"</u>	<u>9572'</u>	<u>"</u>			<u>Prod.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>409'</u>	<u>350</u>	<u>2 plug</u>		
<u>12-1/4</u>	<u>9-5/8</u>	<u>4220'</u>	<u>2145</u>	<u>"</u>		
<u>8-3/4</u>	<u>7</u>	<u>9572</u>	<u>200</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 9572-9600' with 15,000 gals.Result of Production Stimulation 173 BO/22 hrs.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9600' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-8-61, 19.
OIL WELL: The production during the first 22 hours was 172.94 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.3° API @ 60° F.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

ELECTRIC LOG TOPS		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2283'	T. Devonian.....		T. Ojo Alamo.....	
T. Salt.....	2353'	T. Silurian.....		T. Kirtland-Fruitland.....	
B. Salt.....	2732'	T. Montoya.....		T. Farmington.....	
T. Yates.....	2819'	T. Simpson.....		T. Pictured Cliffs.....	
T. 7 Rivers.....	3302'	T. McKee.....		T. Menefee.....	
T. Queen.....	3523'	T. Ellenburger.....		T. Point Lookout.....	
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....	
T. San Andres.....		T. Granite.....	ELECTRIC LOG TOPS:	T. Dakota.....	
T. Glorieta.....	5477'	T. Bough "A".....	9494'	T. Morrison.....	
T. Drinkard.....		T. Bough "B".....	9524'	T. Penn.....	
T. Tubbs.....	6895'	T. Bough "C".....	9570'	T.	
T. Abo.....	7717'	T.		T.	
T. Wolfcamp.....	8866'	T.		T.	
T. Miss.....		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Caliche				
225	1555	1320	Red Bed				
1555	1977	422	Red Bed, Anhydrite				
1977	2085	108	Red Bed				
2085	2281	196	Red Bed, Anhydrite				
2281	2339	58	Anhydrite				
2339	3259	920	Anhydrite, Salt				
3259	4043	784	Anhydrite				
4043	7623	3580	Lime				
7623	7693	70	Shale, Lime				
7693	7819	126	Shale				
7819	7964	145	Shale, Lime				
7964	8070	106	Lime				
8070	8215	145	Shale, Lime				
8215	8879	664	Lime				
8879	8988	109	Lime, Shale				
8988	9343	355	Lime				
9343	9360	17	Lime, Shale				
9360	9589	229	Lime				
9589	9600	11	Shale, Lime				
9600'	TOTAL	DEPTH					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3-16-61 (Date)
Company or Operator THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
Name E. E. Morris Position or Title Asst. Supt.