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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator LAYTON ENTERPRISES, Inc.	Well API No. 30-041-00169
Address 3103 79th St. LUBBOCK, TX. 79423	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> CHANGE LEASE NAME & WELL NO Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> (FORMERLY EL ZORRO "F" FEDERAL N°2)	
If change of operator give name and address of previous operator Cancel all prior permission	

II. DESCRIPTION OF WELL AND LEASE **R 9843 3/1/93**

Lease Name EL ZORRO "E" FEDERAL	Well No. 4	Pool Name, Including Formation ALLISON SAN ANDRES EAST	Kind of Lease State, Federal or Fee Federal	Lease No. NM 02218
Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 28 Township 8S Range 37E , NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) Box 159 ARTESIA, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/> WARREN PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) Box 1589 TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33	Twp. 8S	Rge. 37E	Is gas actually connected? YES	When? 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod. 5-24-1974		Total Depth 9544		P.B.T.D. 5060			
Elevations (DF, RKB, RT, GR, etc.) 4046 GL	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4825		Tubing Depth 4900			
Perforations 4825, 4833, 4838, 4843, 4848, 4873, 4885 4891, 4899					Depth Casing Shoe 5100			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		386		350			
12 1/4	9 5/8		4220		2825			
7 1/8	5 1/2		5100		175			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) **This test taken from C-116**

Date First New Oil Run To Tank NA	Date of Test 7-31-73 NA	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 5	Water - Bbls. 0	Gas- MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald R. Layton
Signature
DONALD R. LAYTON
Printed Name
9-2-92
Date
PRESIDENT
Title
806/785-4638
Telephone No.

OIL CONSERVATION DIVISION
SEP 15 '92
Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. **9-15-92 E**
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells. **3A4 Allison Penn**
Noted lease name change