

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|--|--------------|
| Operator LAYTON ENTERPRISES, Inc. | Well API No. |
| Address 3103 79TH ST. LUBBOCK, TX. 79423 | |
| Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) CHANGE LEASE NAME - FORMERLY KING DAVIS FEDERAL EFFECTIVE DATE 7-1-91 | |
| If change of operator give name and address of previous operator MURPHY OPERATING CORPORATION - P.O. Box 2678 ROSWELL, N.M. 88202 | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|--|------------------------------|
| Lease Name EL ZORRO "F" FEDERAL | Well No. 2 | Pool Name, Including Formation ALLISON PENN | Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee | Lease No. NM-02218 |
| Location Unit Letter F : 1980 Feet From The NORM Line and 1980 Feet From The WEST Line Section 28 Township 8S Range 37E , NMPM, ROOSEVELT County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|---|
| Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> NAVAJO REFINING CO. | Address (Give address to which approved copy of this form is to be sent) Box 159 ARTESIA, N.M. 88210 |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/> WARREN PETROLEUM CO. | Address (Give address to which approved copy of this form is to be sent) Box 1589 TULSA, OKLAHOMA 74102 |
| If well produces oil or liquids, give location of tanks. Unit C Sec. 28 Twp. 8S Rge. 37E | Is gas actually connected? YES When? 1967 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald R. Layton
Signature
DONALD R. LAYTON PRESIDENT
Printed Name
JULY 1, 1991 Date
806/785-4638 Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By **Paul Kautz** Eng. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.