Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ener, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

Sailta Fe, New Mexico 87304-

. OCO RIO BIZZOS Rd., AZZEC, NM 8/410	REQUEST FO	OR ALLOWAE NSPORT OIL						
Operation Murphy Operating Corporation						PI No.		
Address	:	Movico 8820	2-2648					
P.O. Drawer 2648, F Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in	Transporter of:	Oth	er (Please expla		ber 12, 1	989	
f change of operator give name und address of previous operator	Ingram, P.O.	Box.1757,	Roswell	, New Mex	ico 882	01		
L DESCRIPTION OF WELL		<u> </u>						
Lease Name King Davis Federal	Well No.	_				of Lease Federal poxFeex	Lease No NM-02218	
Location Unit Letter F	:1980	Feet From The N	lorth Lin	22nd1980). Fo	et From The	West .	_Line
Section 28 Township	8 South	Range 37 Ea	st , N	MPM, F	Roosevel	t	Cou	inty
Pride Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Oxy Cities Service NGL, Inc. When Let If well produces oil or liquids, Unit Sec. Twp. Rge. pive location of tanks. F 28 88 37E			Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, Oklahoma 74102 Is gas actually connected? When? Yes January 1973					
If this production is commingled with that f	from any other lease or	pool, give comming!	ing order num	ber:				
Designate Type of Completion -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff I	Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations							Depth Casing Shoe	
TUBING, CASING AND			CEMENTI	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume			exceed top all ethod (Flow, p.			full 24 hows.)	
Date First New Oil Rull 10 Talls	Date of Test			, ,				
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF			
GAS WELL				•				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bear of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved OCT 3 1 1989					
Signature Lori Brown Production Supervisor Printed Name Title				By ORIGINAL SIGNED BY JERRY SEXTON. DISTRICT I SUPERVISOR				
October 26,1989		23-7210 ephone No.	Title	9				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.