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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator LAYTON ENTERPRISES, INC.	Well API No. 30-041-00170
Address 3103 79TH ST. LUBBOCK, TX. 79423	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> CHANGE LEASE NAME Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> (FORMERLY EL ZORRO "F" FEDERAL) Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Cancel Allison Penn	

II. DESCRIPTION OF WELL AND LEASE

Lease Name EL ZORRO "E" FEDERAL	Well No. 3	Pool Name, Including Formation ALLISON SAN ANDRES EAST	Kind of Lease State, Federal or Fee Federal	Lease No. NM02218
Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 28 Township 8S Range 37E , NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) Box 159 ARTESIA, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) Box 1589 TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit 8	Sec. 33	Twp. 8S	Rge. 37E	Is gas actually connected? YES	When? 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 11-17-1972		Total Depth 9513		P.B.T.D. 5030			
Elevations (DF, RKB, RT, GR, etc.) 4018 GL	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4798		Tubing Depth 1850			
Perforations 4798, 4806, 4810, 4814, 4819, 4822, 4828, 4848, 4850, 4854, 4862, 4866, 4872, 4876					Depth Casing Shoe 5073			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		343		350 - Circ.			
11	8 3/8		4206		1800 - Circ.			
7 7/8	5 1/2		5073		175			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank NA	Date of Test 7-30-92 NA	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 3	Water - Bbls. 5	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Donald R. Layton PRESIDENT
Printed Name
9-2-92 Title
806/285-4638
Date
Telephone No.

OIL CONSERVATION DIVISION

SEP 15 '92

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

9-15-92
301 Allison Penn E
P.O. Box 1589 Tulsa, Okla 74102