

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
HOBBS, NEW MEXICO

SUBMIT IN DUPLICATION
N. M. OIL CONS. COM. (L) 10N

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

88240 NM 02218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EL ZORRO "E" FEDERAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

ALLISON SAN ANDRES EAST

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28 - 8S - 37E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other ☐

2. NAME OF OPERATOR

LAYTON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

3103 79th ST. LUBBOCK, TX. 79423

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL 660' FEL

At top prod. interval reported below

SEC 28, T8S, R37E

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

11-17-1972

18. ELEVATIONS (DE, RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

4017

20. TOTAL DEPTH, MD & TVD

9513

21. PLUG, BACK T.D., MD & TVD

5030

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4798 - 4876 SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	393	17 1/2	50 - CIRC.	0
8 3/8	32	4206	11	1800 - CIRC.	0
5 1/2	17	5073	7 7/8	175	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4850	-

31. PERFORATION RECORD (Interval, size and number)

4798, 4804, 4810, 4814, 4819, 4822
4827, 4848, 4850, 4857, 4862, 4866
4872, 4876

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4798 - 4876	2500 GAL 15% HCL ACID
	20,000 GAL GELLED BRINE
	+ 17000 # SAND

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		PUMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
		→				28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO WARREN PETROLEUM

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald L. Layton TITLE PRESIDENT DATE 9-2-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			SEE ORIGINAL RECORD			

RECEIVED

SEP 16 1992

OCD HOBBS OFFICE