NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

O11 Compa Operator) Sec. 28	County. Date Selevation 1 Top Oil/Gas Pay PRODUCING INTER Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	is Federal (Lease) R37. B, N Spudded1-1-1-1 028 DF 9179! /AL - 9!-9513!	NMPM.,	3, in. Bluitt-Pean Date Drilling (pepth 9513 Prod. Form.	Completed PBTD Bough *C	Pool
te location: B A G H Z	County. Date S Elevation 1 Top Oil/Gas Pay PRODUCING INTER Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	R37.8	NMPM.,	Pluitt-Penn Date Drilling (Depth 9513 Prod. Form.	Completed PBTD Bough *C	Poo 2-9-61
te location: B A G H X	County. Date Selevation 1 Top Oil/Gas Pay PRODUCING INTER Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	Spudded 1-4-6 028 DF 9479' /AL - 9'-9513'	Name of Depth Casing	Date Drilling (Depth 9513) Prod. Form.	Completed PBTD Bough *C	2+9-61
te location: B A G H Z	County. Date S Elevation 1 Top Oil/Gas Pay PRODUCING INTER Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	91-95131	Name of Depth Casing	Date Drilling (Depth 9513) Prod. Form.	Completed PBTD Bough *C	2+9-61
B A G H X	Top Oil/Gas Pay PRODUCING INTER Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	9479' /AL - 9'-9513' est:bbl	Total Depth Casing	Prod. FormShoeShoe	Bough *C	# · · · · · · · · · · · · · · · · · · ·
B A G H X	PRODUCING INTER Perforations Open Hole OIL WELL TEST Natural Prod. To	9479'	Name of Depth Casing	Prod. Form	Bough *C	
G H	PRODUCING INTER Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	9'-9513'	Depth Casing	Shoe 9481		
J I	Perforations Open Hole 947 OIL WELL TEST - Natural Prod. To	9!-9513! est:bbl	Casing		Depth Tubing	95111
J I	Open Hole 947 OIL WELL TEST - Natural Prod. To	9!-9513! est:bbl	Casing		Depth Tubing	9511 :
J I	OIL WELL TEST - Natural Prod. To	est:bbl	Casing		Tubing	9511 !
	Natural Prod. To		ls.oil.			
	Test After Acid		ls.oil.			
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redusse	COD STYCHENTS	OI TO! BORB		***************************************	••••••	
	Sax 3 350 6 1800 1 200 1 Request	Test After Acid Choke Size Acid or Fracture sand): Acid: Casing Press. Pir Oil Transporter Gas Transporter Request tep allowable	Test After Acid or Fracture Treat Choke Size Method of Te Acid or Fracture Treatment (Give sand): Acidised 9481:-95 Casing Tubing Press. Fix Press. 630 Cil Transporter Medical Cer Gas Transporter Medical Cer Request tep allowable of 167 BOPD	Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of most and): Acidized 9/81:-9513: with Casing Tubing Date first not press. Property Press. 630 oil run to the Coll Transporter Method Corporation Gas Transporter Method Corporation Request top allowable of 167 BOPD.	Test After Acid or Fracture Treatment: MCF Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, su sand): Acidised 9181:-9513: with 1000 gallone Casing Tubing Date first new Press. Pre Press. 630 oil run to tanks 2-11-61 Cil Transporter Meliced Corporation Gas Transporter Mone Request top allowable of 167 BOPD.	Test After Acid or Fracture Treatment: MCF/Day; Hours fl Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, was sand): Acidized 9181 - 9513: with 1000 calleng MFC acid. Casing Tubing Date first new Press. Pice Press. 636 oil run to tanks 2-11-61 Cil Transporter Medical Corporation

Biets

M.M.O.C.C.
Mr. J. A. Grimes
Mr. D. V. Kitley
Mr. T. O. Webb
Mr. R. E. Peather
Ms.