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NO. OF COPIES RECEIVED		-4 🔹	· • •		Form C-103 Supersedes Oli	d
DISTRIBUTION	•	EW MEXICONS	ICE 0. C. U.		C-102 and C-1	
SANTA FE	N	EW MEXICO OIL CONS	ERVATION COMM	ISSION	Effective 1-1-6	5
FILE		00 11	PM '66			
U.S.G.S.		DEC 29 11	49 PM '66		5a. Indicate Type	
LAND OFFICE		-			State	Fee X
OPERATOR					5. State Oil & Gas	s Lease No.
(DO NOT USE THIS FOR	SUNDRY NOTICE	SAND REPORTS ON LL OR TO DEEPEN OR PLUG B T-" (FORM C-101) FOR SUC	WELLS	RESERVOIR.		
1.					7. Unit Agreement	Name
OIL X GAS WELL WELL	OTHER-					
2. Name of Operator			8. Farm or Lease Name			
Marathon Oil Company			W. A. Maupin Est.			
3. Address of Operator			•	· · · · ·	9. Well No.	
P. O. Box 220, Hobbs, New Mexico			1			
4. Location of Well		<u> </u>			10, Field and Poo	l, or Wildcat
UNIT LETTERF	1980	ET FROM THE North	19	80	Allison-Per	nn
				FEET FROM	<u>UIIIIII</u>	<u>IIIIIIIII</u>
West	19	TOWNSHIP 85	DANCE	37E NMPM.		
175 LIN	E, SECTION		RANGE	NMPM.		
	15	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	VIIIIII
		DF 4	061'		Roosevelt	
^{16.}	heck Appropriate	e Box To Indicate N	ature of Notice	Report or Oth	er Data	
	OF INTENTION			-	REPORT OF:	
Norrez		10.		30032Q02N1	KEI OKT OT.	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERI	
TEMPORARILY ABANDON			COMMENCE DRILLIN	G OPNS.		ABANDONMENT X
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND C			
		· •	OTHER			[]
OTHER						
	<u> </u>		· · · · · · · · · · · · · · · · · · ·			
17 Describe Descourd on Comp	lated Operations (Class	arly state all partipant date	ile and sive postin	ant datas including	antimated data of a	tartin - any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Shot off tubing at 6445'. Spotted a 50 sack cement plug at 6445'. Cut 7" casing off at 4594'. Placed a 20 sack cement plug in and out of the cut off 7" casing. Placed a 40 sack cement plug across the 9-5/8" casing shoe at 4230'. Placed a 10 sack cement plug in the 9-5/8" casing at the surface. The hole was filled with mud. A steel marker was installed per NMOCC specifications. Well plugged and abandoned 12-14-66.

18. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
SIGNED SIGNED	TITLE Area Supt.	DATE <u>12-27-66</u>
APPROVED BY Kunyan CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
Mist: CoPL: JHH: LHS: NRD: File		

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NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSI	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
FILE U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.	
AD GAD GAD WOLL	RY NOTICES AND REPORTS ON OPOLALS TO DHILL OR TO DEEPEN OR PLUG DU FION FOR PERMIT - " LEORM C-1011 FOR SUCH	WELLS ACA TO A DIFFERENT RESERVOIR. A PROPOSALS.)	7, Unit Agreement Name
a, Adaresa el Operator	thon Jil Company . Box 220, Hobbs, New Mex	rico	8. Farm or Lease Name W. A. Maupin Est. 9. Well No.
	950 FEET FROM THE North		
	15. Elevation (Show whether I DF		12. County Roosevelt
	Appropriate Box To Indicate Na NTENTION TO:		Other Data NENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	ALTERING CASING
			uding estimated date of starting any propo

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works SEE RULE 1103.

We propose to plug and abandon this well per instructions and approved methods of the New Mexico Oil Conservation Commission commencing November 4, 1966.

The proposed plugging procedure is as follows:

TD 9550'. A cement retainer at 8400'. Squeeze with 15 sacks cement beneath retainer and leave 10 sacks cap on top of retainer, cut off 7" casing at approximately 6000', place a 30 sack cement plug in and out of the cut off 7" casing and a 30 sack cement plug at the top of the Tubb zone, a 30 sack cement plug at the top of the Abo zone, a 30 sack cement plug at the base of the San Andres zone, and a 40 sack cement plug across the 9-5/8" shoe at 4230'. A 20 sack cement plug will be placed at the surface in the 9-5/8" casing. All spaces between the plugs will be filled with mud laden fluids. A steel marker will be installed as per NECCC specifications.

18. I hereby certify that the information allove is true and comp		st of my knowledge and belief. Area Supt.	DATE <u>11-3-66</u>
PROVED BY	_ TITLE		DATE