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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

11 3 1966

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
W. A. Maupin Est.	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Allison-Penn	
12. County	
Roosevelt	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 220, Hobbs, New Mexico
4. Location of Well
UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>16</u> , TOWNSHIP <u>8S</u> , RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
DF 4063'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon this well per instructions and approved methods of the New Mexico Oil Conservation Commission commencing November 4, 1966.

The proposed plugging procedure is as follows:

TD 9504'. A cement retainer at 8400'. Squeeze with 15 sacks cement beneath retainer and leave 10 sacks cap on top of retainer, cut off 7" casing at approximately 8000', place a 30 sack cement plug in and out of the cut off 7" casing and a 30 sack cement plug at the top of the Tubb zone, a 30 sack cement plug at the top of the Abo zone, a 30 sack cement plug at the base of the San Andres zone, and a 40 sack cement plug across the 9-5/8" shoe at 4220'. A 20 sack cement plug will be placed at the surface in the 9-5/8" casing. All spaces between the plugs will be filled with mud laden fluids. A steel marker will be installed as per NMOCC specifications.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 11-3-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: