

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instr
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 033910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McGrail Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Allison-Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-8S-37E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 220, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4051 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well per instructions and approved methods of the United States Geological Survey commencing November 2, 1966.

The proposed plugging procedure is as follows:

PBTD 9605'. A cement retainer at 8150'. Squeeze with 15 sacks cement beneath retainer and leave 10 sacks cap on top of retainer, cut off 5-1/2" casing at approximately 8000', place a 20 sack cement plug in and out of the cut off 5-1/2" casing and a 30 sack cement plug at the top of the Tubb zone, a 30 sack cement plug at the top of the G. G. zone, a 30 sack cement plug at the base of the San Andres zone, and a 40 sack cement plug across the 9-5/8" shoe at 4214'. A 20 sack cement plug will be placed at the surface in the 9-5/8" casing. All spaces between the plugs will be filled with mud laden fluid. A steel marker will be installed as per NMOC specifications.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. L. Johnston

TITLE

Petr. Engineer

DATE 11-2-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side