

DIST: **USGS (3)**
 Interior Oil Co.
 Mr. J.A. [redacted]
 Mr. D.V. Kitley
 Mr. L.H. Shewer
 Mr. T.O. Webb

APPROVAL EXPIRES 12-31-60.
 U.S. LAND OFFICE **New Mexico**
 SERIAL NUMBER **033910**
 LEASE OR PERMIT TO PROSPECT

MONTHS OFFICE OCC
 10 AM 10 47
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-7-58, 1958 Finished drilling 1-5, 1959

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	68#	SR		358.70	Girdle				Surface
9-5/8	35#	SR		4091.71	Girdle w/BLK & COILS				Sub
5-1/2	17#	SR		1521.40	Water Pump Pipe		8490	9510	Oil
					HULLING OF OIL ON CYS METE				

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	381	350	2 - Plug		
9-5/8	4214	871	2 - Plug		
5-1/2	9636	400	2 - Plug		

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

[illegible]

Rotary tools were used from 0 feet to 12, 125 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

-----, 19	Put to producing -----, 19
2-2 59	1-10 59
The production for the first 24 hours was -----	barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment.	729.06 98.7
1.3	Gravity, °Bé. 47.5° API @ 60°F
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

_____	Driller	_____	Driller
The Ohio Oil Company Tools	Driller	_____	Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	290	290	Caliche & Shells
290	1299	1009	Red Bed
1299	1506	207	Red Bed - Salt - Anny.
1506	1905	399	Anny - Salt
1905	2358	453	Anny - Salt - Red Bed
2358	3630	1272	Anny - Gyp
3630	3954	324	Anny - Sand
3954	4079	125	Anny - Sand - Lime
4079	4152	73	Anny - Lime
4152	4215	63	Lime
4215	5650	1435	Anny - Dolo
5650	5740	90	Sand
5740	7477	1737	Lime
7477	7549	78	Dolo
7549	7633	84	Dolo - Anny
7633	7709	76	Dolo - Anny - Shale
7709	7865	156	Shale
7865	8259	394	Shale - Dolo - Anny
8259	8302	43	Shale - Gyp
8302	8662	360	Shale - Lime
8662	8683	21	Dolo
8683	8727	44	Lime
8727	8907	180	Dolo - Shale - Lime
8907	9037	130	Lime
9037	9117	80	Lime - Chert
9117	11329	2212	Lime - Shale

[illegible]

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, UNITED STATES
1960

The information given herewith is a complete and correct record of the well and all work done thereon to the date of completion of the well. It is to be maintained in a file and made available to the public as soon as it is determined that the well is no longer needed for its original purpose.

RECEIVED
FBI - NEW YORK
JAN 11 1964
FBI - NEW YORK
JAN 11 1964

$$0.49 \pm 0.04 \text{ (stat)} \pm 0.03 \text{ (syst)} \pm 0.02 \text{ (th)} \pm 0.01 \text{ (mod)} \pm 0.01 \text{ (fit)}$$
[illegible]

ASIAN METAL CORPORATION

Page 42 to 43 of 10,000 w/13
5-1/2", 17" org. ext. # 96361. Org. # 700 H.M.

TO 12,125,1. PWD 9608
PWS 12,125 to 11,000, 4/15/68
PWS 12,125 to 11,000, 4/15/68

... or other means to resist, alter, evade, or tamper with the results of pumping or burning.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dewatered, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, size, position, and number.

U. S. GOVERNMENT PRINTING OFFICE 16-6094-2

FROM -		TO -		TOTAL FEET		FORMATION	
11.129	11.145	11.145	11.145	16	16	Sand - Shale	
11.288	11.785	11.785	11.785	17	17	Shale - Sand	
11.785	11.802	11.802	11.802	17	17	Shale - Sand	
11.802	12.110	12.110	12.110	308	308	Shale - Sand - Shale	
12.110	12.125	12.125	12.125	15	15	Shale - Sand - Shale	
TD - 12.125							
Top of Amy 2300 Top of Amy 2368 Base of Amy 2705 Top of Amy 2800 Top of Amy 3285 Top of Amy 3506 Top of Amy 4023 Top of Amy 5453 Top of Amy 6843 Top of Amy 7656 Top of Amy 8819 Top of Amy 10701 Top of Amy 11803 Top of Amy 11983 Top of Amy 12075							

6-10-74

FORMATION RECORD—Continued