

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 58537

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Irex Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Allison Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-8-S, R-37-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Petroleum Production Management, Inc.

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

Unit H

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4032.4 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-13-92--Rigged up Plugging Unit. Pulled out of hole with 2 3/8" tubing. Ran wire line in hole and tagged up at 4275'. Shut down.
- 3-16-92--Ran 5 1/2" Baker packer. Set down at 4275'. Pulled out of hole. Ran lead impression block on wire line. Set down at 4275'. Pulled out of hole. Casing appeared to be parted. Tripped in hole with slotted collar on tubing and tagged at 4275'. Pumped 60 barrels of fresh water. Worked tubing. Made no progress. Shut down.
- 3-17-92--Pulled out of hole. Ran lead impression block on tubing. Tagged at 4275'. Pulled out of hole. Had jagged cut across bottom of block. Pumped 15 barrels of fresh water into well at 250#.
- 3-18-92--Tripped in hole with Halliburton 9 5/8" retainer. Set at 3970'. Squeezed 500 sacks of cement below retainer and 10 sacks on top.
- 3-19-92--(1) Loaded hole with 9.5# mud.
(2) Spotted 50 sacks of cement at 2380' forming a 120' plug straddling salt section.
(3) Spotted 25 sacks of cement forming 50' plug at surface.
(4) Installed dry hole marker and cleaned lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

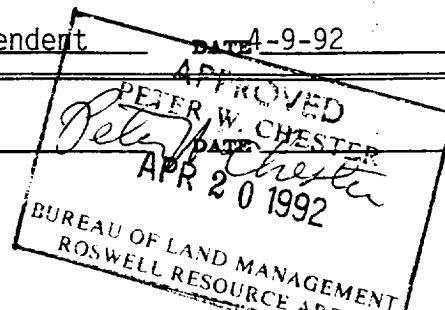
TITLE District Superintendent

DATE 4-9-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side