N. M. OIL CUNS. CUMMISSION

P. O. BOX 1980 (November 1983) HOBBS, NEW MEXICO 88240

(formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION

OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUC-

TION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT

30-041-00176

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION	AND SERIAL NO.					
	NM-58537						
APPLICATION	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEM	OR TRIBE NAME	
1a. TYPE OF WORK	11 Tel v = 1	DEEDEN	DI II.O. D.A.	C14 []	7. UNIT AGREEMENT NA		
b. Tipe of wall	ILL X *Re-entry	DEEPEN 🗌	PLUG BA	CK 📋	I ONLY ROBBERT IN		
OIL [V] G	A.S.		INGLE X MULTI	PLE	6. FARM OR LEASE NAM	18	
WELL A W	ELL OTHER	z	ONE LA. ZONE		-		
Petroleum	Production Mana	gement. Inc			Irex Federal	-	
3. ADDRESS OF OPERATOR		500110, 2110.			2		
Suite 200/	Sutton Place Blo	dg Wichita. Ka	ansas 67202		10. FIELD AND POOL, OF	WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any	State requirements.*)		Allison Bagl	•v-Penn	
	' FNL & 660' FE	. SF// NF// II.	ait lattam II		11. SEC., T., R., M., OR B	LK.	
At proposed prod. zon	ie	5, DE/ 4 NE/ 4, U	ire recet. u		AND SURVEY OR ARI	FA	
	Same				Sec. 20, T8S		
	AND DIRECTION FROM NEA		E *		12. COUNTY OR PARISH	13. STATE	
10.5 miles ea	ast of Milnesand				Roosevelt	N.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	16. No	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I (Also to Dearest drig	. unit line, if any)	660'	640		80		
 DISTANCE FROM PROP TO NEAREST WELL, D 	RILLING, COMPLETED.	19. гі	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	-	
OR APPLIED FOR, ON TH		1320' l	9,5491	l Com	pletion Unit		
21. BLEVATIONS (Show who	•	·			22. APPROX. DATE WOR	K WILL START*	
4032 . 4	4' GR				March 5, 1	989	
5 0.	P E	CRONFORKE CASING AND	CEMENTING PROGR	AM	. *		
SIZE OF HOLE	BIZE OF CARING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	r	
17 1/2"	13 3/8"	48.0#	3691	350	sx(Circulated)		
12 1/4"	9 5/8"	36.0#	42081	2431	sx(Circulated)		
7 7/8"	5 1/2"	17.0#	4250-95981	250	sx	-	
,	1		1	1			
		•					
Propose to d	drill out cement	nlugs to the F	Rough 11011 forms	tion an	d togt for road	iblo	
commercial r	production of oi	land gas.	ough o loting	oron an	d cest for hosp	Inte	
			,		a constitution of the		
Attachments:	•				- FLANDA		
	Well Location	Plat(C-102)			HESO A		
	B.O.P. sketch						
	Pertinent Lea					£/	
	Proposed Dril	•		5	FEB 14 1990	70	
	_	ntry Procedure		<u> </u>	LB 14 1980	7	
	Wellbore Diag		- D 1 * h * 4 .	A T)	203	<i>.</i>	
	burrace use a	nd Operation Pl	an - Exhibits h	A- D ₹		And the second	
N ABOVE SPACE DESCRIBE one. If proposal is to o	PROPOSED PROGRAM: If p drill or deepen directions	proposal is to deepen or p lly, give pertinent data o	lug back, give data on p n subsurface locations a	resent prodend measured	uctive sone and proposed I and true vertical depths	new productive Give blowou	
reventer program, if any					The State of the S		
4.	. 2 1	1.					
SIGNED My	W. Thank	TITLE	Agent		PATE Februa:	ry 4, 198	
(This space for Feder	ral or State office use)					:	
• • • • • • • • • • • • • • • • • • • •						•	
PERMIT NO.			APPROVAL DATE				
ADDBAUMA DV	S/Phil Kirk	Pitrolog Mi	Area Manager		MAR 1	1989	

TITLE TO THOSE RIGHTS ALLER COBSECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS SELEREMENTATIONS OF ANALYANSELE

APPROVALLIBRATION DOES NOT WARRANT DRES

CERTIFY THAT THE APPLICAGE HOLDS LEGAL OR EQUITABLE

FORM C-128

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1000	322 /	N3 / KUC I /U/	NS FOR COMPI	ECTIO		I ON THE P	REVERSE SIDE			·
Operator		***	1 / La 1 / 1 / 1	Lease		·		 -1	Well No.	
	um Producti			 		[Federa]			2	
Unit Letter	Section 20	Township	18 S	Ran	37 E	County	Roos			
Actual Footage Lo					31 15		1008		·	·
1980	feet from the	North	line and	1	ი 60	feet from th	e East	li	ne	
Ground Level Elev			1	Pool	,	·····	· · · · · · · · · · · · · · · · · · ·	Dedica	ited Acreage:	
4032.4	Bot	ugh "C"	V 6-	А	llison E	aglo y-Pe	enn i			Acres
2. If the answer to wise? YES	bl to drill into and 3-29 (e) NMSA I o question one is NO, question two is	nd to produce 935 Camp.) "no," have If answer is "no," list a	from any pool the interests of "yes," Type o	and to a all the Consol	owners beer	he production consolidat	ed by communi	nsel/ or tization	or himself and	
	formerly Mc(rall Fed	eral No. 3		· · · · · · · · · · · · · · · · · · ·	·			14 1989	3)
•		· · · · · · · · · · · · · · · · · · ·	·····			· · · · · · · · · · · · · · · · · · ·		 		J. J
		SECT	ION B	·				CEBTI	EICATION /	,
1914.00			IO		1	7	-	CERT	FICATION	
RECEI APR 30: U. S. GEOLOGICA HOBBS, NEW	1959 N. Survey		#/+/+/+/+/ 80 Acres Dedicate Acreage	<i>'++++</i> ; s> di	 	-1080 -1080	in SECTI plete to t belief. Name Terry Position Agent Company Petrol Date	ON A abhe best W. Fra eum Pr	hat the informate pove is true and of my knowledge I. Mulk anklin cod. Mgt.,	e and
			7111111111	· · · · · ·			r 2/1	3/89		
							shown on plotted fro surveys m supervision	the plat om field ade by a on, and t t to the	in the well local in SECTION B notes of actual ne or under my hat the same is best of my known	was true
n y	cGrail"				•		Date Surve	yed d l'rofes	4-21-59 sional Enginees yor, JOHN W.	west
0 330 660 99	0 1320 1650 M	260 2310 26	10 2000	1500	1000	500	Certificate	No.	I S NO 671	

BOP DIAGRAM RATED 30001

