

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**6-11-59**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 6-11-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company Federal McGrail, Well No. 3, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 20, T. 8-S, R. 37-E, NMPM., Undesignated Pool  
Unit Letter

Roosevelt County. Date Spudded 4-26-59 Date Drilling Completed 6-2-59

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 4049 KDB Total Depth 9600' PBD 9549'

Top Oil/Gas Pay 9466' Name of Prod. Form. Bough "C"

PRODUCING INTERVAL -

Perforations 9466' - 9488' with 4 JSPF

Open Hole - Depth - Casing Shoe 9598' Depth 9520'  
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 276 bbls. oil, 18 bbls water in 24 hrs, 0 min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	369	350-3%
9 5/8"	4208	919 Sxs. & 1512 Ft. 3 Diacon "D" sand)
5 1/2"	9598	250-3%
2 3/8"	9520	Tbg.

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. Spear-Head Acid & 30,000 Gal. Dolofrac Acid

Casing Pkr Tubing 790 Date first new oil run to tanks 6-9-59  
Press. Press.

Oil Transporter McWood Corp., 701 V.J. Tower, Midland, Texas

Gas Transporter None

Remarks: Request top allowable of 136 BOPD effective 6-10-59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 11, 1959

The Ohio Oil Company  
(Company or Operator)  
Original Signed By

By: D. E. MORRIS  
(Signature)

OIL CONSERVATION COMMISSION

Title Asst. Supt.  
Send Communications regarding well to:

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

By: [Signature]

Title -

**DISTRIBUTION:**

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