

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104,  
Revised 7/1/57)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during a calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Hobbs, New Mexico.....March 17, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company's Federal McGrail....., Well No. 4....., in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ .....  
(Company or Operator) (Lease)

L....., Sec. 20....., T. 8 S....., R. 37 E....., NMPM, Bluitt - Penn...... Pool  
Unit Letter

Roosevelt..... County. Date Spudded 2-3-60..... Date Drilling Completed 3-9-60.....

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
<u>X</u>	M	N	O
	P		

Elevation 4051 DF..... Total Depth 9532..... PBD -.....

Top Oil/Gas 9506..... Name of Prod. Form. Rough "C".....

PRODUCING INTERVAL -

Perforations -.....

Open Hole 9506'-9532'..... Depth 9506'..... Depth 9530'.....  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 198.03 bbls. oil, 0 bbls water in 16 hrs, - min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>13 3/8</u>	<u>378</u>	<u>350 sax.</u>
<u>9 5/8</u>	<u>4227</u>	<u>2013 sax.</u>
<u>5 1/2</u>	<u>9506</u>	<u>250 sax.</u>
<u>2 3/8</u>	<u>9530'</u>	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid

Casing 500 gal. mud acid Date first new  
Press. pk Press. 790% oil run to tanks 3-15-60

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: Request top allowable of 172 BOPD effective 3-16-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 17, 19 60

THE OHIO OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. E. Morris  
(Signature)

By: [Signature]

Title Asst. Supt.

Send Communications regarding well to:

Title [Signature]

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

**Dist:**

**N.M.O.C.C.**

**Intex Oil Co.**

**Mr. J. A. Grimes**

**Mr. L. H. Shearer**

**Mr. D. V. Kitley**

**Mr. T. A. Steele**

**Mr. C. M. Lynch**

**Mr. T. O. Webb**

**Mr. R. E. Feather**