Form 9-331 (May 1963)

P. O. BOX 1980 TRIPLICATES

Form approved.
Budget Bureau No. 42-R1424.

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UNITE EPARTMENT	OF '	THE	INTERPOR	verse side	X100008824
FIVILIMENT	U .				

GEOLOGICAL SURVEY					NM-58537				
(Do not t	SUNDRY NOT	ICES AND REPORTS sals to drill or to deepen or plu ATION FOR PERMIT—" for suc	nuon coala)	6. IF INDIA	N, ALLOTTEE OR T	RIBE NAME			
OIL ON GAS ROSWELL RESOURCE					7. UNIT AGREEMENT NAME				
WE'L A	WELL OTHER BATOR		ANLA	8. FARM OR	LEASE NAME				
					Irex Federal				
Petroleum Production Management, Inc. 3. ADDRESS OF OPERATOR					9. WELL NO.				
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202					1				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT Allison Penn				
1980'FWL and 660" FSL, SE/4 SW/4, Unit Letter "N"					11. SEC., T., R., M., OE BLK. AND SURVEY OF ARMA				
		Sec. 20	Sec. 20, T-8-S, R-37-E						
14. PERMIT NO.	4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				12. COUNTY OR PARISH 13. STATE				
		4051' DF		Roose	velt 1	N.M.			
16.	Check A	ppropriate Box To Indicate	Nature of Notice, Report, o	r Other Data					
	NOTICE OF INTER	NTION TO:	SUBS	SEQUENT REPORT	of:				
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL				
FRACTURE T		MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CASING				
SHOOT OR A		ABANDON*	SHOOTING OR ACIDIZING		ABANDONMENT*				
REPAIR WEL	.L	CHANGE PLANS	(Other) Re-Entry		X				
(Other)	-		(Norm: Report res Completion or Reco ment details, and give pertinent da locations and measured and true ver						
	Ran 4 3/4" bi Pulled out of in hole. Cou Rigged down M packer and tr bad spot in o get torque to Pulled out of packer and ar night.	hole with bit Ricald not get below 59 McCullough. Picked ripped in hole. Workstand at 5748'. Let packer sufficient hole. Left packer proximately 15' pi	casing and tagged up gged up McCullough. In 594' depth. Tools were up mule shoed sub and rked mule shoed joint owered packer to 5934 to get packer in setter and 5 joints of 2 7 ece of 2 7/8" in hole	Ran 3 arms re not word d Baker Mo and packe ' depth. ting posit /8" tubing . Shut do	caliper king. del "R" er through Could not ion. del above wwn for	•			
Picked up 4 1/2" OD lead impression block and tripped in hole. Tagged up at 5666'. Set seven points weight down on block. Pulled out of hole with impression block. No distinguisable marks on bottom. Had small indentations as from formation material. Picked up 4 5/8" bit and tripped in hole. Tagged up at 5666' depth. Started washing down ana rotating. Recovered large amount of formation material. Washed to 5743'. Started recovering very heavy mud and formation material. Well did not clean up but could not make further progress. Pulled 10 stands of tubing. Shut down for night. 18. I hereby ertify that the foregoing is true and correct SIGNED TITLE District Engineer DATE 5-26-88									
(This energy	for Federal or State o	office use)		A.	CEPTED FOR REC	ORD			
(This space for Federal or State office use)					PETER W. CHESTER				
APPROVEI	O BY NS OF APPROVAL, IF	ANY:		DAT	· · · · · · · · · · · · · · · · · · ·				
CONDITION	OF MILHOTAL, IS			1	4 5 400	00			

*See Instructions on Reverse Side

JUN 15 1988

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

Irex Federal No. 1

5-19-88

Laid down all tubing. Removed BOP. Installed tubing head and head flange and closed in well. Fenced mud pit and covered cellar. Temporarily abandoned well.