

**LTR**



## Job separation sheet

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>The Ohio Oil Company</b>				Lease <b>Natural Gas Federal</b>	
Unit Letter <b>N</b>	Section <b>20</b>	Township <b>8 S</b>	Range <b>37 E</b>	County <b>Roosevelt</b>	
Pool <b>Allison Penn</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>	
If well produces oil or condensate give location of tanks		Unit Letter <b>F</b>	Section <b>20</b>	Township <b>8 S</b>	Range <b>37 E</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>McWood Corporation</b>			Address (give address to which approved copy of this form is to be sent) <b>701 V &amp; J Tower Building, Midland, Texas</b>		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>McWood Corporation</b>		Date Connected <b>7-25-60</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 1589, Tulsa, Okla.</b>		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

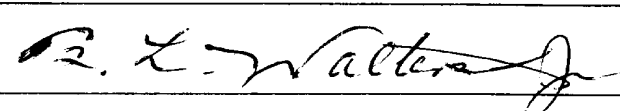
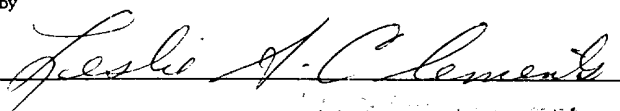
- |                                   |                          |                           |                          |
|-----------------------------------|--------------------------|---------------------------|--------------------------|
| New Well .....                    | <input type="checkbox"/> | Change in Ownership ..... | <input type="checkbox"/> |
| Change in Transporter (check one) |                          |                           |                          |
| Oil .....                         | <input type="checkbox"/> | Dry Gas ....              | <input type="checkbox"/> |
| Casing head gas .                 | <input type="checkbox"/> | Condensate . .            | <input type="checkbox"/> |

**Change of pool name**

Remarks	<b>Dist: N.M.O.C.C. Mr. J. A. Orin Mr. D. V. Kitley Mr. T. O. Webb Mr. R. E. Feather</b>
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of June, 19 61.

OIL CONSERVATION COMMISSION		By 
Approved by 		Title <b>Superintendent</b>
Title <b>Leslie A. Clements</b>		Company <b>The Ohio Oil Company</b>
Date <b>June 1, 1961</b>		Address <b>Box 2107, Hobbs, New Mexico</b>

U. S. LAND OFFICE **New Mexico**  
**03910**  
 SERIAL NUMBER .....  
 LEASE OR PERMIT TO PROSPECT .....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

LOCATE WILL CORRECTLY

Company THE GULF OIL COMPANY Address Box 2107, Hobbs, New Mexico  
 Lessor or Tract Federal McNeill Field Bluffton State New Mexico  
 Well No. 5 Sec. 20 T. 2S R. 7E Meridian Reynolds County Reynolds  
 Location 640 ft. N. of S. 2 Line and 1900 ft. E. of W. 1 Line of Sec. 20 Elevation 4051 DF

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-27-40 Signed \_\_\_\_\_ Title Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-11-40, 1940 Finished drilling 7-11-40, 1940

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from 9518 to 9525 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## NUDDING AND CEMENTING RECORD

Time	Where set	Number coils of cement	Method used	Mud gravity	Amount of mud used
3-34	120'	300	2 plug		
5-14	120'	300	"		
5-20	900'	300	"		

## PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth
Adapters—Material	Size	

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 9566 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

<p>9-22-60, 19</p> <p>The production for the first 24 hours was 270 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment.</p>	<p>Put to producing 7-25-60, 19</p> <p>Gravity, °Bé. 11.40 171.4 40° F.</p>
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If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Back pressure the reason is

Drill

## VARIATION RECORD

NAME	FORMATION
Red Bed	
Salt-Judy.	
Lime	
Shale	
Lime-Shale	
Andover	2260
T. Salt	2337
B. Salt	2720
Yates	2809
Green River	3292
Dusen	3512
San Andres	4021
Clariana	5175
Tubb	6067
Abc	7663
Wolfcamp	8835
Bough "A"	9454
Bough "B"	9484
Bough "C"	9516

