

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 5-1-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY Federal Silver "A"

Well No. 1, in NW 1/4 SE 1/4,

(Company or Operator)

J

Sec. 20

T. 8S

(Lease)

R. 37E

NMPM, Undesignated

Pool

Unit Letter

Roosevelt

County. Date Spudded 3-18-59

Date Drilling Completed 4-22-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Elevation 4048' DT Total Depth 9555' PBD 9526'

Top Oil/Gas Pay 9493' Name of Prod. Form. Bough "C"

PRODUCING INTERVAL -

Perforations 9493'-9515' with 4 JSPT

Open Hole - Depth Casing Shoe 9553' Depth Tubing 9514'

OIL WELL TEST -

Natural Prod. Test: 182.53 bbls. oil, 0 bbls water in 17 hrs, 0 min. Choke Size 16/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): none

Casing Press. Pkr Tubing Press. 400# Date first new oil run to tanks 4-27-59

Oil Transporter McWood Corp., 701 V J Tower, Midland, Texas

Gas Transporter none

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	393	350-3%
9-5/8	4208	590 sxs & 694 sxs
7"	9553'	250-3%
2-3/8	9514'	Tbg.

Remarks: Request top allowable of 132 BOPD effective 4-27-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

THE OHIO OIL COMPANY

(Company or Operator)

Original Signed By

By: D. E. MORRIS (Signature)

Title: Asst. Supt.

Send Communications regarding well to:

Name: THE OHIO OIL COMPANY

Address: Box 2107, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

**DISTRIBUTION:**

**WMOCC**

**Inter Oil Company**

**Mr. J. A. Grimes**

**Mr. L. H. Shearer**

**Mr. D. L. Province**

**Mr. T. A. Steele**

**Mr. T. O. Webb**

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator THE OHIO OIL COMPANY Lease Federal Silver "A"

Well No. 1 Unit Letter J S 20 T 8S R 37E Pool Undesignated

County Roosevelt Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit J S 20 T 8S R 37E

Authorized Transporter of Oil or Condensate McWood Corp.

Address 701 V J Tower, Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No pipeline connection, gas is being vented.

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ (☒)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )

Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of May 19 59

Original Signed By  
By D. E. MORRIS

Approved \_\_\_\_\_ 19 \_\_\_\_\_

Title Asst. Supt.

OIL CONSERVATION COMMISSION

Company THE OHIO OIL COMPANY

By [Signature]

Address Box 2107, Hobbs, New Mexico

Title \_\_\_\_\_

**DISTRIBUTION:**

**WMOCC**

**Inter Oil Company**

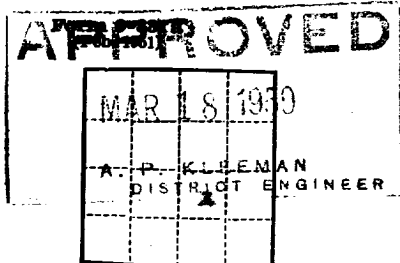
**Mr. J. A. Grimes**

**Mr. L. R. Shearer**

**Mr. D. L. Province**

**Mr. T. A. Steele**

**Mr. T. O. Webb**



COPY TO O. C. C.  
HOBBS

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4  
Approval expires 12-31-60.

Land Office **New Mexico**  
Lease No. **045651-4**

Unit **RECEIVED**

MAR 18 1959

U. S. GEOLOGICAL SURVEY  
D. B. NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Federal-Silver "A"**

**March 17,** 19 **59**

Well No. **1** is located **1980** ft. from **N** line and **1980** ft. from **E** line of sec. **20**

**SW/4 SE/4 Sec. 20**  
( $\frac{1}{4}$  Sec. and Sec. No.)

**T. 8-S**  
(Twp.)

**R. 37-E.**  
(Range)

(Meridian)

**Undesignated**  
(Field)

**Roosevelt**

(County or Subdivision)

**New Mexico**

(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Plan to drill a Rough "C" well to a depth of approximately 9700'. The pipe program is as follows:

13-3/8" to be set at approx. 350' w/sufficient cement to circulate to surface.

9-5/8" to be set at approx. 4200' w/sufficient cement to circ. to surface.

7" to be set at approx. 9650' w/sufficient cement to obtain 1000' of fill.

All casing will be set and cemented in accordance with approved methods.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE OHIO OIL COMPANY**

Address **Box 2107**

**Hobbs, New Mexico**

Original Signed By  
**B. G. HOWARD**

By \_\_\_\_\_

Title **Superintendent**

U.S.G.S. (3)  
Intex Oil Company  
Mr. J. A. Grimes  
Mr. L. H. Shearer  
Mr. D. V. Kitlay  
Mr. T. A. Steele  
Mr. J. W. Higgins  
Mr. T. O. Webb

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator <b>Ohio Oil Co.</b>		Lease <b>1950 Federal Silver "A"</b>		Well No. <b>1</b>	
Unit Letter <b>J</b>	Section <b>20</b>	Township <b>8 S</b>	Range <b>37 E</b>	County <b>Roosevelt</b>	
Actual Footage Location of Well: <b>1980'</b> feet from the <b>South</b> line and <b>1980'</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4073</b>	Producing Formation <b>Bough "C"</b>		Pool <b>Undesignated</b>		Dedicated Acreage: <b>40</b> Acres

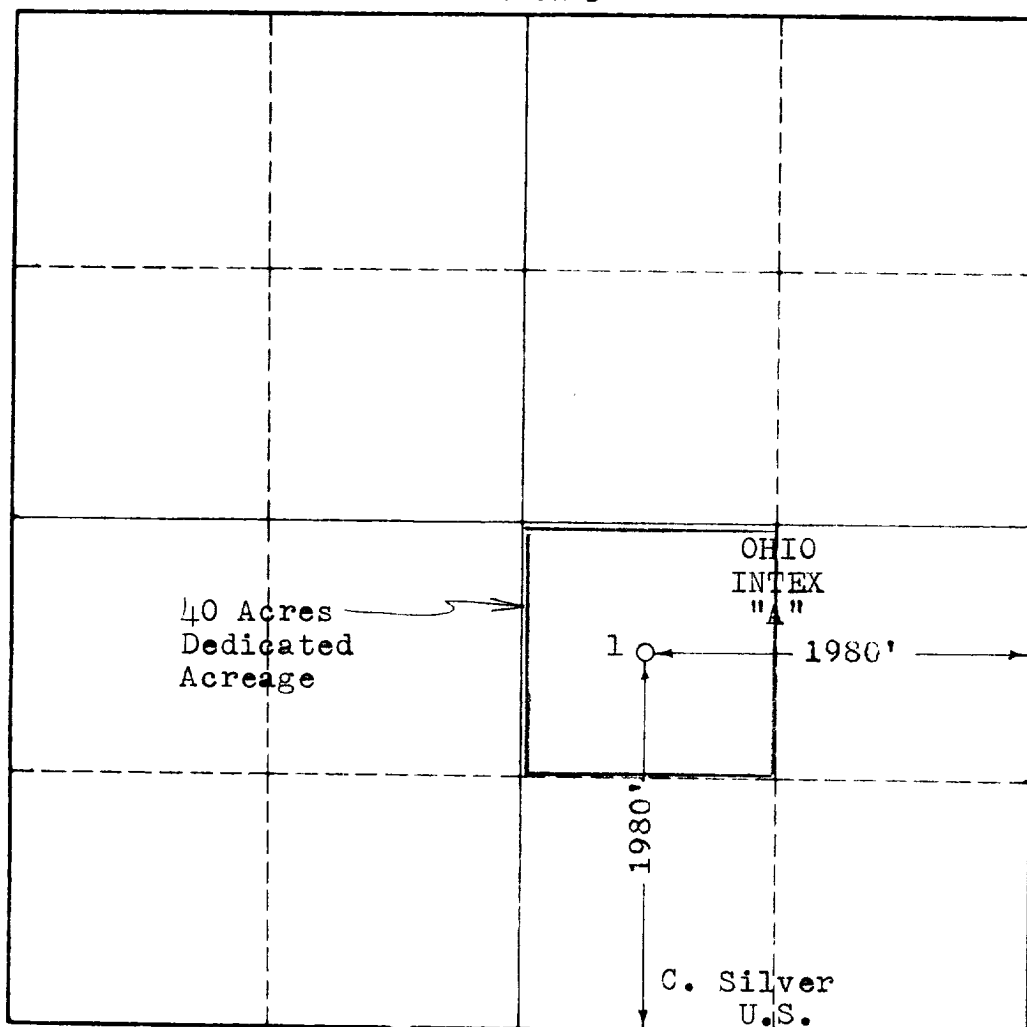
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO X "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 (Comp.))
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO \_\_\_\_\_. If answer is "yes," Type of Consolidation Unitization Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

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MAR 18 1959

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name  
**T. O. Webb**

Position  
**Area Petroleum Engineer**

Company  
**The Ohio Oil Company**

Date  
**March 16, 1959**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**3-12-59**

Registered Professional Engineer and or Land Surveyor, **JOHN W. WEST**

Certificate No.  
**N.M. - P.E. & L.S. NO. 676**