| DEPARTMEN OF THE INTERIOR GEOLOGICAL SURVEY/9928 OFFICE 0. C. WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 10. TYPE OF WELL* SITUATION OF WELL* STATE OF STATE OF WELL* STATE OF STATE OF STATE OF STATE OF STATE OF OTHER STATE OF STATE | | DE0.4 | UNI | D 51. | | JOBANI | | ee or in- | | Budget Bureau No. 42-R355.5. | | |
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1. TYPE OF COMPLETION* *** ** ** ** ** ** ** ** ** ** ** ** | | DEPA | RIMEN | I OF I | HE IN | HERIOR | str ret | ructions on Ferse side) | 5. LEASE D | ESIGNATION AND SERIAL NO. | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1. TYPE OF COMPLETION* *** ** ** ** ** ** ** ** ** ** ** ** | | | GEOLO | GICAL S | 'UKAF, | YHOBBS OFF. | ICE n.c | r | 01,5 | 651 - A | | |
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| 25. TOTAL DUTTH, MD & TVD 15. TOTAL DUTTH, MD & | | 10. DATE T.D | REACHED 17 | | | 10. 2. | | | T, GR, ETC.)* | 19. ELEV. CASINGHEAD | | |
| OSRO! 24. PRODUCTION | 21 -1 -1 | D & TVD 21. 1 | PLUG, BACK T.D | | · | | | | nom . n = = : | | | |
| 24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTON, NAME (ND AND TVD)* 1831 - 1900! 26. TYPE ELECTRIC AND OTHER LOGS RUN GRUND—RAY 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in socil) 13-3/8 | 95301 | | | | | | | | ROTARY TOO | DLS CABLE TOOLS | | |
| 1831 - 1900! 26. TYPE ELECTRIC AND OTHER LOGS BUN GRUND-RAY 28. CASING RECORD (Report all strings set in seell) 13-3/8 | | ERVAL(S), OF TH | | тор, вотто | M, NAME (| MD AND TVD)* | | > ! | | 25. WAS DIRECTIONAL | | |
| 27. WAS WELL CORED GRUTHS—PLAY 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LR/FT, DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8 46 165! 350 Sax w/3% rel. 9-5/8 36 240 1,180! 1275 Sax 25-1/2 17 9525! 250 Sax w/3% rel. 27. WAS WELL CORED AMOUNT PULLED AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND KIRD OF MATERIAL USED AGA - 1, 900! AMOUNT AND K | 1.831 _ | 1.0001 | | • | | | | | | SURVEY MADE | | |
| 28. CASING RECORD (Report all strings set in sett) 13-3/8 | | | | | | | | | | | | |
| CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED 13-3/8 | | | S RUN | | | | | | | 27. WAS WELL CORED | | |
| CASING SIZE WEIGHT, LB/FT. DEPTH SST (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8 | | <u>у</u> | | | | | | | | • | | |
| 13-3/8 | | WEIGHT, L | B./FT. DEP | | | | | MENTAL | D.GODD. | | | |
| 9-5/8 36 & 10 h180' 1275 sax 5-1/2 17 9525! 250 sax w/35 a mate 1 commonted 250 size blugged from 9hlli-9267! wil sax: from 727-5500! w/mu. An mate 1 commonted 250 size blugged from 9hlli-9267! wil sax: from 727-5500! w/mu. An mate 1 commonted 250 size top (Mp) BOTTOM (Mp) SACKS CEMENT* SCREEN (Mp) size before set (Mp) size set (Mp) size set (Mp) size before set (Mp) size before set (Mp) size set | 13-3/8 | TOTAL SIZE | | | | | | AMOUNT PULLED | | | | |
| 25-1/2" csg blugged from 9hll; -9267! w/l sax: from 227-5500! w/mul an mate commenter 29. Liner record 30. Tubing record w/150 sax Size TOP (MD) BOTTOM (MD) SACRS CEMENT* SCREEN (MD) Size Depth Str (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH ISTORYAL (MD) AMOUNT AND KIND OF MATERIAL USED LS81-87!, L893-L900! w/h JSPF. 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH ISTORYAL (MD) AMOUNT AND KIND OF MATERIAL USED LS81-87!, L893-L900! w/h JSPF. PRODUCTION DATE FIRST PRODUCTION METHOD (Flowing, gos kift, pumping—size and type of pump) 3/13/6h; Pumping - 2" X 1-1/! " X 25! - 3 tube Dump Prod Svery other day 3/26/6h; 2h; PLOWE SIZE PROON. FOR ONL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 3/26/6h; 2h; Calculated OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-AFT (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sinclair Oil & Gas 35. LIST OF ATTACHMENTS HCTE: Well is still being tested to recover Load Cil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | 0_E/8 26 2 LO 1180. | | | | | | | 2 FST• | | | | |
| LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) ANOUST AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED LOOO 321 LOASE CTIVE W/1/2 1 gal Adomite 2 15,000# 20-1c SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED 10,000 gal loase cryde w/ 1/2 1 gal Adomite 2 15,000# 20-1c SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED 10,000 gal loase cryde w/ 1/2 1 gal Adomite 2 15,000# 20-1c SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEFTH INTERVAL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. CALL (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. (MD) ANOUST AND KIND OF MATERIAL USED SACID. SHOT. FRACTURE. | | 7.7 | | 95251 | | | | | | | | |
| SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8 LSS5! DOG 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10,000 gal lease crude w/ 1/2 1 gal Adomite & 15,000/# 20-1/0 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3/13/61: Pumping — 2" X 1-1/1" X 25! — 3 tube Dump DATE OF TEST HOURS IESTED CHOKE SIZE PROON, FOR THE PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sinclair Oil & Gas Sinclair Oil & Gas NOTE: Wall is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | E: <u>5-1/2" cs</u> | g plugged f | rom Alllı | -92671 w | Al sax | : from 922 | 7 - 55001 | w/mud | | mate to a comented | | |
| 31. PERFORATION RECORD (Interval, size and number) 32. AGID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH STOTUVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10,000 gal lease crude w/ 1/2 1 gal Adomite & 15,000// 20-40 33.* PRODUCTION PRODUCTION | | | | | | | 30. | T | | | | |
| 31. FERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1,361 - 1,900! 2000 2al Spearhead Acid, & 10,000 gal lease crude w/ 1/2 1 gal Adomite & 15,000# 20-14 DATE FIRST PRODUCTION | SIZE | TOP (MD) | BOTTOM (M | (MD) SACKS CEMENT* | | | | | | D) PACKER SET (MD) | | |
| 1881-87', 1893-1900' w/4 JSPF. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2000 fal Spearhead Acid, & 10,000 gal lease crude w/ 1/2 1 gal Adomite & 15,000/# 20-160 DATE FIRST PRODUCTION PRODUCTIO | | | | | | | <u> 2-3/</u> | <u>'8</u> | <u> 1885 i </u> | one | | |
| DEFTH ISTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2000 3al Spearhead Acid, & 10,000 gal lease crude w/ 1/2 l gal Adomite & 15,000/# 20-hc 33.* PRODUCTION DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3/13/64 Pumping — 2" X 1-1/. " X 251 — 3 tube pump F2CC every other day DATE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR OIL—BBL. CAS—MCF. WATER—BBL. GAS-OIL RATIO 3/26/64 24 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sinclair Oil & Gas Sinclair Oil & Gas NCTE: Well is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | 31. PERFORATION RE | CORD (Interval, | size and numb | ver) | | 32 A | CID SHOT | r ED A COT | IDE OFFICE | 7 40777777 | | |
| 1881-87', L893-L900' w/4 JSPF. LSS1 - L900' 2000 31 Spearhead Acid. & 10,000 gal lease crude w/ 1/2 l gal Adomite & 15,000/# 20-40 l gal lease crude w/ 1/2 | | | | | | | | | | - · | | |
| 33. PRODUCTION DATE FIRST PRODUCTION PR | 1881-871 1802 10001 / ropp | | | | | | | | | | | |
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| DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3/13/64 Pumping — 2" X 1—1/." X 25! — 3 tube pump DATE OF TEST HOURS TESTED CHOKE SIZE PROD"N. FOR TEST PERIOD C.68 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE STIPLE OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO CORR.) 3/26/64 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW X 25! — 3 tube pump FLOW STEST HOURS TESTED CHOKE SIZE PROD"N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO CORR.) FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) Sinclair Oil & Gas R. R. Patterson MCTE: Well is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | 33.* | | | ····· | יחממ | HOTON | | | | | | |
| Pumping - 2" X 1-1/." X 25! - 3 tube pump Prod every other day | | rion PRO | DUCTION METH | OD (Flowing, | | | type of pu | mp) | werr | STATUS (Producing of | | |
| 3/26/64 24 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 35. LIST OF ATTACHMENTS NOTE: Well is still being tested to recover Load Cil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | _3/13/64 | | | | | | | | shut | t- $in)$ | | |
| 3/26/64 24 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY R. R. Patterson 35. LIST OF ATTACHMENTS R. R. Patterson MOTE: Wall is still being tested to recover Load Oil. R. R. Patterson A complete and correct as determined from all available records | • | 1 | CHOKE | SIZE PROD | 'N. FOR | OIL—BBL. | GAS-M | or. | WATER -BBL. | GAS-OIL RATIO | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sinclair Oil & Gas NOTE: Well is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | <u> </u> | | TEST | | 0.68 | | Ì | L - SO | | | |
| Sinclair Oil & Gas 35. LIST OF ATTACHMENTS NOTE: Well is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | FLOW. TUBING PRESS. | CASING PRESS | | | -ввг. | GASMCF. | | WATER- | | OIL GRAVITY-API (CORR.) | | |
| Sinclair Oil & Gas 35. LIST OF ATTACHMENTS NOTE: Well is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | 34. DISPOSITION OF C | AS (Sold wood + | or tuel mental | etc.) | | | | · | | | | |
| MOTE: Well is still being tested to recover Load Oil. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | S. S | | | | | | | T | | | | |
| (100 s.t.) | 35. LIST OF ATTACH | | U++ X | | | | · | | R. R. | Patterson | | |
| (100 s.t.) | MOTE: Well | is still | heina to | stod ta | 2000 | m Tand att | | | | | | |
| (100 s.t.) | 36. I hereby certify | that the forego | ing and attach | ed informatio | n is compl | ete and correct a | s determin | ed from a | l available re | cords | | |
| | - A | 2 P. S. + | m. 1 | α Λ | | | | _ • | | | | |