

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

HOBBS OFFICE D.C.C.
APR 7 9 00 AM '64

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Marathon Oil Company							
3. ADDRESS OF OPERATOR Box 220 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW/4 of SW/4 of Sec. 21 At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED					
Work Began							
15. DATE EXPENDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
3/1/64		3/13/64	4042' DF		4026'		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
9530'	5015'						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4881 - 4900'					25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray					27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	405'		350 sax w/3% gel.			
9-5/8	36 & 40	4180'		1275 sax			
5-1/2	17	9525'		250 sax w/3% gel.			
NOTE: 5-1/2" csg plugged from 9414-9267' w/1" sax: from 9227-5500' w/mud & an material cemented @							
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4885'	one
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4881-87', 4893-4900' w/4 JSPF.				DEPTH INTERVAL (MD)			
				4881 - 4900'			
				AMOUNT AND KIND OF MATERIAL USED			
				2000 gal Spearhead Acid, &			
				10,000 gal lease crude w/ 1/20#			
				1 gal Adomite & 15,000# 20-40 sa:			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/13/64		Pumping - 2" X 1-1/2" X 25' - 3 tube pump				Prod every other day	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/26/64	24			0.68		1.50	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sinclair Oil & Gas						R. R. Patterson	
35. LIST OF ATTACHMENTS							
NOTE: Well is still being tested to recover Load Oil.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Albert Meckler Jr.</u>				TITLE <u>Asst. Supt.</u>		DATE <u>3/26/64</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)