

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Exploration

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during a calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 16, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company's Federal Silver "A", Well No. 2, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 20, T. 8 S., R. 37 E., NMPM., Blount, Penn. Pool

Reesevelt County. Date Spudded 8-9-60 Date Drilling Completed 9-10-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Elevation 4023 DE Total Depth 9502 PBTD

Top Oil Pay 9471 Name of Prod. Form. Rough "C"

PRODUCING INTERVAL -

Perforations None

Open Hole 9471-9502 Depth Casing Shoe 9471 Depth Tubing 9501

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 169.38 bbls. oil, bbls water in 16 hrs, 0 min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal. break down acid

Casing Tubing Date first new Press. 6624 oil run to tanks 9-15-60

Oil Transporter McLeod Corporation

Gas Transporter Sinclair Oil & Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	418	350
9 5/8	4220	2039
5 1/2	9471	250
2 3/8	9501	

Remarks: Request top 80' area allowable of 158 BOPD, effective 9-16-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 16, 1960

OIL CONSERVATION COMMISSION

By: [Signature]

Title

THE OHIO OIL COMPANY

(Company or Operator)

Original Signed By

By: D. E. MORRIS (Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

List:

MOCC

Intex Oil Co.

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. D. V. Kitley

Mr. T. A. Steele

Mr. T. O. Webb

Mr. R. E. Feather