

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-58)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Marathon Oil Company		Address Box 220, Hobbs, New Mexico			
Lease Harry L. Hayes	Well No. 1	Unit Letter D	Section 29	Township 8-S	Range 37-E
Date Work Performed 8-23-63	Pool Allison Penn	County Roosevelt			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work Acidize Bough "C" Section

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated well using 1000 gals. Spearhead 15% acid. Displaced acid with 39 bbls. lease crude. Maximum press. 250 psi. Minimum press. 0 psi. Average injection rate pumping acid 2.7 BPM, pumping displacement 4.3 BPM. ISDP vacuum. Replaced standing valve and started well gas lifting. Well put on production test.

DIST:

NMOCC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley

J. R. Barber

L. H. Davis

File

Witnessed by L. H. Davis	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


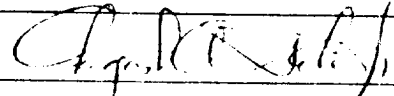
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-19-63	46	450/day	-	-	-
After Workover	8-23-63	50	697/day	3	-	-

OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title	Name 	
Date	Position Asst. Supt.	
	Company Marathon Oil Company	