


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|--|-----------------------------|---|------------------------|---|----------------------|--------------------------|
| Name of Company Marathon Oil Company | | Address Box 220 Hobbs, New Mexico | | | | |
| Lease Harry L. Hayes | Well No. 2 | Unit Letter F | Section 29 | Township 8 S | Range 37 E | |
| Date Work Performed 11-3-64 | Pool Allison-Penn | | | County Roosevelt | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input type="checkbox"/> Casing Test and Cement Job | | <input checked="" type="checkbox"/> Other (Explain): | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | Temporary Abandonment | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | |
| <p>Well not producing any oil and only a very slight amount of gas. Otis Engineering Company set tubing blanking plug at 8089' and perforated tubing at 8008' with mechanical perforator. Casing and tubing will be pressured with 850 PSI gas from compressor #1 and will be used to start compressor system whenever compressor has been down for repairs. This storage volume needed due to gas shortage from gas lift wells after compressor is down for any length of time. Well temporarily abandoned as a producer. Otis production packer presently set at 9449' to isolate casing-tubing annulus from producing formation. No gas will be put into formation.</p> | | | | | | |
| Witnessed by R. R. Patterson | | Position Foreman | | Company Marathon Oil Company | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. | T D | P B T D | Producing Interval | | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | | Oil String Depth | | |
| Perforated Interval(s) | | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Approved by  | | | | Name Albert Meckler, Jr. | | |
| Title Asst. Supt. | | | | Position Ass't. Supt. | | |
| Date 11-3-64 | | | | Company Marathon Oil Company | | |