

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE*
a re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

101-02875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Allison-Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-29, T-6-S, R-37-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TOM L. INGRAM

3. ADDRESS OF OPERATOR
S. W. P. Mohr, P. O. Box 3302, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' from the South Line and 660' from the East Line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4037.8' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☒
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

15 sack cement plug from 9542' to cover perforations in 4 1/2" casing; shoot off & pull 4 1/2" casing; cement plug 50' in & 50' out of 4 1/2" casing stub. If recovery of 4 1/2" casing is below the Glorieta formation a 100' cement plug will be set at 5500'. If recovery of casing is below 6200' a 100' cement plug will be set in the Clearfork formation. If casing recovery is below the Abo formation at 7685' a 100' cement plug will be set at 7685'. Cement plug 50' in & 50' out of bottom of 7-5/8" casing. If 7-5/8" is recovered below top of Yates a 100' plug will be set at 2328'. If 7-5/8" recovery is below 2320' (salt section) spot a 100' cement plug above top of salt in the Anhydrite formation. If 7-5/8" recovery is above 2320' spot cement plug 50' in & 50' out of 7-5/8" stub. Cement plug 50' in & 50' out of 10-3/4" casing shoe; 20' cement plug in top of 10-3/4" casing. Mud laden fluid will be used between plugs.

(Above as per conversation between Mr. A. R. Brown of the U.S. Department Of The Interior and the undersigned on August 11, 1965.)

cc: Tom L. Ingram, Box 1757, Roswell, New Mexico
Presidio Oil Company, Box 6598, Dallas, Texas 75219
Hondo Oil & Gas Co., Box 2819, Dallas, Texas 75221
The Atlantic Refining Co., Box 1978, Roswell, New Mexico
Graridge Corporation, Box 752, Breckenridge, Texas
Graridge Corporation, Box 1110, Graham, Texas

18. I hereby certify that the foregoing is true and correct

SIGNED

W. P. Mohr

TITLE Agent

DATE August 12, 1965

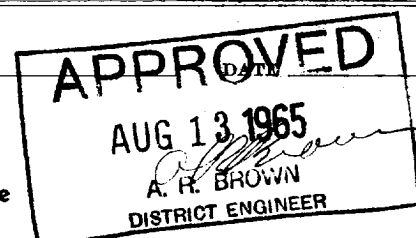
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.