DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.	· · · · · · · · · · · · · · · · · · ·	
LAND OFFICE		
TRANSPORTER	OIL	
TRANSPORTER	GAS	
PROBATION OFFIC	E	

NEW MEXICO OIL CONSERVATION ( OMMISSION (Form C-104) Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:     Maintaine S. Ingram     (Company or Operator)     P     Sec. 25	3727793	·····	Recise	. Neu l	Roswel	• •						
Massburo & ingram   Abdarach   Well Noa   infilling Comparisor     (Company or Operator)   T.S.S., R.17-E., NMPM,   United and the comparison of the c	(Date)			NOWN	· · ·	WARIE FOU	NG AN ATTA	EOUESTI	LEBV F	EHF	E AF	
P   Sec. 25   T. Sec. 35   R.S.T.: E.   NMPM.,   Sec. 25     MODE Latter   County. Date Spudded	• 1 4	· 41		A	347-11 N	Andorson		Increas	ine F	des set		
And S AMAGENT   County. Date Spudded	<u></u>	P		0	, well N	(Lease)		erator)	(Company or Operator)			
Please indicate location:   Elevation   A0521 K.B.   Total Depth   Off 601:   PBTD     D   C   B   A   Top 01/Gas Pay   05441   Name of Prod. Form.   Earth (Bouck 1)     E   F   G   H   PRODUCINS INTERVAL -   Perforations   9544-45 & 9552-70     L   K   J   I   Perforations   9544-45 & 9552-70   Depth   Depth     M   N   O   P   Natural Prod. Test:   bbls.oil,   Debts water in   hrs,     M   N   O   P   Old oil used):   200 bils.oil,   D   bbls water in 13 hrs,   m     Model   Feet   Sar   Matural Prod. Test:   MCF/Day; Hours flowed   Choke Siz     Matural Prod.   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed   Choke Siz     Method of Testing (pitot, back pressure, etc.):   McF/Day; Hours flowed   Choke Siz     Method of Testing   Date first new   MCF/Day; Hours flowed     Matural Prod.   Sar   Mctor Fracture Treatment (Give amounts of materials used, such as acid, wat and):     Method of Testing   Date first new   MCF/Day; Ho	Po	a feel of	<u>United and</u>	· · · · · · · · · · · · · · · · · · ·	, NMPM.,	., R. <u>37-E</u>	, T <u>8-8</u>	20 	, Se	5 Lotter	Un	
D   C   B   A   Top Oil/Gas Pay(1546!   Name of Prod. FormBonil _{(15040); !     E   F   G   H   Perforations	3/22/6	cmpleted .	a Drilling Ca	Date	8/81	te Spudded?	County. Da		(e.).¥	1005#	· · · · · · ·	
B   B   B   PRODUCING INTERVAL   -     E   F   G   H   Perforations   9544-45 & 9882-70     Depth   Depth   Depth   Depth   Depth     I   K   J   I   Natural Prod. Test:   Delts,oil,   Depth   Depth   Depth     M   N   O   P   Natural Prod. Test:   Dbls,oil,   3   Dbls water in 13   hrs,   m     M   N   O   P   O   P   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Model   Generating Record   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Model   Generating Record   Star   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed   Choke Size     Method of Testing   Data   Choke Size   Method of Testing:   Acid or Fracture Treatment:   MCF/Day; Hours flowed     1.4.4   3603   3603   3603   Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     1.1/1.   96633   300   Gasing   Tubing   Date first new   Press.   1500 <td></td> <td colspan="6">Elevation</td> <td>ocation :</td> <td>ndicate</td> <td>Please i</td> <td>1</td>		Elevation						ocation :	ndicate	Please i	1	
L   F   G   H   Open Hole   Depth   Depth   Depth     L   K   J   I   Open Hole   Casing Shoe   Depth   Depth   Tuting   Open Hole     L   K   J   I   Open Hole   Depth   Depth   Depth   Tuting   Open Hole     M   N   O   P   Natural Prod. Test:   bbls.oil,   Dbls water in   hrs,   m     M   N   O   P   Open Hole   Come Hole   Come Hole   Depth   Depth   Depth   Tuting   Open Hole     M   N   O   P   Natural Prod. Test:   Dbls.oil,   Dbls water in   hrs,   m     GAS WELL TEST   -   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Method of Testing (pitot, back pressure, etc.):   Method of Testing (pitot, back pressure, etc.):   Method of Testing:   Method of Testing:     Matural Prod.   350?   350?   350?   Choke Size   Method of Testing:   MCF/Day; Hours flow     Method of Tracture Treatment (Give amounts of materials used, such as acid, wat sand):   Method of C	1 1 1 1	m (Bough	]. Form. <u></u>	e of Prod.	Nan			A	В	C	D	
Image: Construct of the second sec						954	Perforations			12		
L   K   J   I   Natural Prod. Test:bbls.oil,bbls water inhrs,     M   N   O   P	9571*	Depth Tubing	9660+	th ing Shoe	DepCas		Open Hole			•	~	
M   N   O   P     M   N   O   P     Ioad oil used):   200   bbls.oil,   0     Ioad oil used):   200   bbls.oil,   0     Ioad oil used):   200   bbls.oil,   0     Ioad oil used):   200   bbls.oil,   0   bbls water in 133   hrs,   m     GAS WELL TEST -   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Siz     Ving Casing and Gementing Record   Method of Testing (pitot, back pressure, etc.):   Method of Testing (pitot, back pressure, etc.):     Sur   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     Choke Size  Method of Testing:						-	OIL WELL TES	+	┼─╌	77	<del></del>	
M   N   O   P     Add oil used):   200   bbls.oil,   )   bbls water in'13   hrs,   m.     GAS WELL TEST -	Chok	hrs	bls water in	bb	bbls.cil,	Test:	Natural Proc	I	J	Λ	L.	
M   O   P     Ioad oil used):   200   bbls,oil,   0   bbls water in 13   hrs,   m     GAS WELL TEST -												
ASO1 1701 - SS11 F131 (FOOTACE)   Natural Prod. Test:MCF/Day; Hours flowedChoke Siz bing Casing and Cementing Record     Sure   Feet   Sax     Sure   Feet   Sax     1204 3501 300   Stat     Acid or Fracture Treatment:MCF/Day; Hours flowedMCF/Day; Hours flow	Ch					l): <u>200</u> _bb1	load oil use	P •	0	N	M	
(FOOTAGE)   Mining from from from from from from from from												
Sire   Free   Sax     Sire   Free   Sax     Test After Acid or Fracture Treatment:   MCF/Day; Hours flo     Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     Casing   Tubing     Date first new     Press.   Pkr     Press.   Pkr     Oil Transporter   MCMOD Corporation:     Gas Transporter   Nong ~ no patket at present									AGE)	(F00		
Test After Acid or Fracture Treatment:   MCF/Day; Hours flo     474   354   354     474   354   354     474   354   354     474   354   354     474   354   354     474   354   354     474   354   354     475   354   354     475   42571   1000     475   42571   1000     475   42571   1000     476   42571   1000     477   96601   400     1000   1   Casing     11   Transporter   McWood     12   11   Transporter     14   11   Transporter     15   1000   1000     11   Transporter   None < no postket at present				tc.):	k pressure,	ting (pitot, ba	<b>d</b> Method of Te					
Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     Casing   Tubing   Date first new     Press.   Pkr   Press.   1500     Oil Transporter   McWood Corporation:     Cas Transporter   Nong < no patket at present	owed	/Day; Hours f	MCF/L		reatment:	id or Fracture	Test After A					
Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand):     Casing   Tubing   Date first new     Press.   Pkr   Press.   1500   oil run to tanks   3/25/61     Casing   Tubing   Date first new   Oil run to tanks   3/25/61     Casing   Tubing   Date first new   Oil run to tanks   3/25/61     Casing   The   Gas Transporter   McWood Corporation   Gas Transporter   None < no patket at present			- <u></u>		Testing:	Method c	Choke Size	SEO	54 F		1.20	
Press. Pkr Press. 1500 oil run to tanks 3/25/61   Oil Transporter McWood Corporation   -3/6 95711 Tby   Gas Transporter Nong - no ported at present	er, oil, and	h as acid, wa	als used, such	f material	ive amounts c	ure Treatment (G		1000	10 Y 1			
-378 9571' Thy Gas Transporter None - no southef at present			3/25/6	t new o tanks	Date firs oil run t	Tubing Press <u>1500</u>	Casing PressPkr	400	60.1	<u>9</u>	$\mathbb{E}I$	
Gas Transporter <u>Kona - no gotkef at present</u>				<u> </u>	Corporati	er <u>HcKood</u>	Oil Transport		3			
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Approved			1412-075 L4 L7 L5 - 12 - 12 L9 1 L915
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OU CONSERVA	PLON COMMISSION	By:	Saberta Mourie
	h (		(Signature)
By	[[]]]	* * * * * * * * * * * * * * * * * * * *	Clerk
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Title	· · · · · · · · · · · · · · · · · · ·	Name	Haavburg & Logran
$\mathcal{C}$		Address	Nex: 347 - Rassall, New Revice