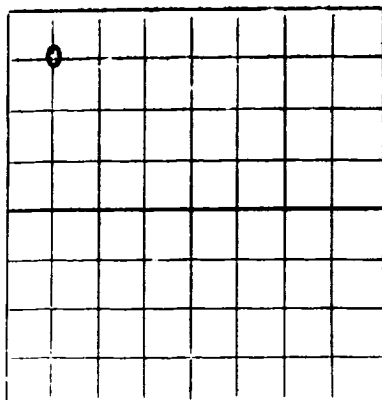




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

THE OHIO OIL COMPANY State BPA
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 32, T. 8, R. 37, NMPM.

Allison-Penn Pool, Roosevelt County.

Well is 660 feet from N line and 660 feet from W line of Section 32. If State Land the Oil and Gas Lease No. is 1164.

Drilling Commenced 2-16-61, 19. Drilling was Completed 3-23-61, 19.

Name of Drilling Contractor Cactus Drilling Corporation of Texas

Address Box 348, Midland, Texas

Elevation above sea level at Top of Tubing Head DE 4047'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 9583' to 9628' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	352	Guide			Surface
9 5/8	36 & 40	"	4218	"			Intermed.
7	23, 26, 32	"	9670	Pkr			Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	361	350	2-Plug		
12 1/4	9 5/8	4201	1620	"		
8 3/4	7	9593	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 1000 gals. acid in open hole 9593'-9628'.

Result of Production Stimulation Flowed, after acid, 171 BO/13 hrs. thru 22/61" chk. TP-480#, CP-Pkr.

Depth Cleaned Out 9628'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9628 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-28-61, 19.
OIL WELL: The production during the first 13 hours was 171 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 48.5° API
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1961	1961	Red Bed	ELECTRIC LOG TOPS			
1961	2312	351	Red Bed, Anhydrite				Anhy. 2261
2312	2920	608	Anhy.				Salt 2332
2920	2970	50	Anhy., Salt				B. Salt 2705
2970	3939	969	Anhy.				Yates 2842
3939	4151	212	Anhy., Gyp				Seven Rivers 3340
4151	4396	245	Anhy., Lime				Queen 3558
4396	7456	3060	Lime				San Andres 4060
7456	7535	79	Lime, Shale				Glorietta 5528
7535	7651	116	Lime				Tubb 6906
7651	7963	312	Shale				Abo 7709
7963	8088	125	Lime, Shale				Wolfcamp 8895
8088	8293	205	Shale				Bough A 9523
8293	8571	278	Shale, Lime				Bough B 9549
8571	8631	60	Lime				Bough C 9583
8631	8730	99	Lime, Shale				
8730	9628	898	Lime				
9628	TOTAL DEPTH		Dist: L. H. Shearer J. A. Grimes D. V. Kitley T. A. Steele B. L. Walters, Jr. T. O. Webb E. E. Feather				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 5, 1961 (Date)
Company or Operator THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
Name E. E. Walters Position or Title Asst. Supt.