

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30041001900000

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

747030

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

State BPA

2. Name of Operator

Marathon Oil Company

8. Well No.

3

3. Address of Operator

P. O. Box 552, Midland, Texas 79702

9. Pool name or wildcat

Allison Penn

4. Well Location

Unit Letter L 660 Feet From The West Line and 1980 Feet From The South Line

Section 32

Township 8S

Range 37E

NMPM

Roosevelt

County

10. Elevation (SHOW WELLS OF, RKB, RT, GR, etc.)

GL 4038'

KB 4050'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU.
2. POOH w/production string.
3. C/O to 9616'.
4. Gmt plug TD to 9470'.
5. Pull 5 1/2" csg 4478' to surface. Gmt plug 75' above and below csg. Cut off.
6. Gmt plug 4150-4270'. Gmt plug 325-450'.
7. Gmt plug 50' to surface. Cut off csg 3' below GL weld cap.
8. RDMO. Install marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M. Price

TITLE

Advanced Engineering Tech.

DATE 3/20/92

(915)

TELEPHONE NO. 682-1626

TYPE OR PRINT NAME

(This space for State Use)

Orig. Signed by

Paul Kautz

Geologist

TITLE

DATE

APR 01 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE SIGNING OF  
RECORDING OFFICE

## MARATHON OIL CO.

## WELL DATA SHEET

FIELD: ALLISON PENN

LEASE &amp; WELL #: STATE BPA WELL # 3.

ELEVATIONS: GL 4038' KB 4050'

TD 9647' PSTD -----

LOCATION: 660' FVL &amp; 1980' FSL

SEC 32, TWP 8S, R107E

ROOSEVELT COUNTY, NEW MEXICO

STATUS SI

SURFACE CASING: 13 3/8" 48#/FT ST&C  
@ 382'INTERMEDIATE CSG: 8 5/8" @ 24#/FT.  
& 32#/FT J-55 ST&C @ 4206'  
32# FROM 2307'-4206'

CMT. CIRCULATED.

PRODUCTION CASING: 5 1/2" 17#/FT. N-80  
& J-55 @ 9613'. TOC @ 8565'.J-55 17#/FT SURFACE TO 6969'  
N-80 17#/FT 6969' TO 9613

LINER: 4 1/2" 12.6#/FT 9645' TO

9584' CMT W 300 GALLONS DOWELL  
'CEALMENT'WELL WAS P&A ON DRILLING. 5 1/2" WAS  
CUT AND PULLED @ THAT TIME. REENTERED  
W 5 1/2" BEING RERUN AND SET ON OLD  
5 1/2" @ 4478' USING BOT CSG BOWL

PERFORATIONS: 9616-9622' 4 JSPF

13 3/8" @ 382'

8 5/8" @ 4206'

4478' 5 1/2" x 7 1/2"  
BROWN OIL TOOL CSG  
BOWL

TOC 8565'

PKR 9235

PKR 9559'

5 1/2" @ 9613'

4 1/2" HYDRIL FJ LINER 9584'-9647'

9616'-9622'

4 1/2" 9647'

2 3/8" N-80 @ 8727'  
GL MANDREL @ 8731'  
2 3/8" N-80 TO 9230'  
2 7/8" SWAGE @ 9231'  
2 7/8" GL @ 9235'  
2 7/8" PKR @ 9242'  
2 3/8" J-55 TO 9558'  
@ 3/8" x 1 3/8" SN @  
9559'  
2 3/8" PKR @ 9559'COMPLETE TUBING  
RECORD ATTACHED.

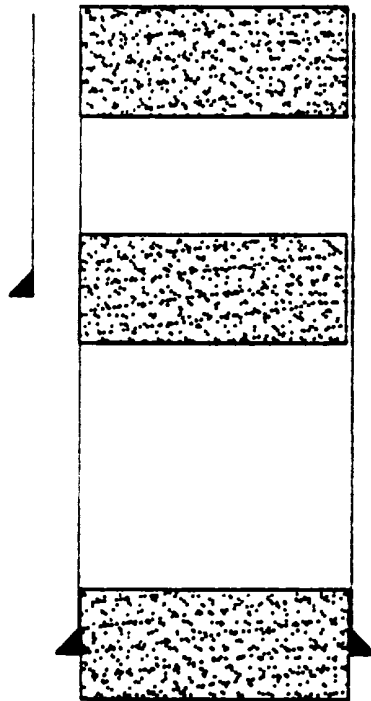
## TUBING RECORD:

| No.<br>Its. | Size           | Wt.               | Thd.           | Grd.               | Colo.  | Rqe.      | Cond. | Length  |           | Setting Depth |         |
|-------------|----------------|-------------------|----------------|--------------------|--------|-----------|-------|---------|-----------|---------------|---------|
|             |                |                   |                |                    |        |           |       | Overall | Effective | From          | To      |
| 280         | 2 3/8          | 4.7               | 8R             | N-80               | EUE    | 2         | 2     | 8761.96 | 8717.16   | 10.20         | 8727.36 |
| 1           | 2 3/8          | Udell             | Mandrel        | w/Meria            | WF-14R | Valve     | 1     | 4.22    | 4.06      | 8727.36       | 8731.42 |
| 16          | 2 3/8          | 4.7               | 8R             | N-80               | EUE    | 2         | 2     | 502.00  | 499.44    | 8731.42       | 9230.86 |
| 1           | 2 7/8          | Swage             |                |                    |        |           | 1     | 1.01    | .77       | 9230.86       | 9231.63 |
| 1           | 2 7/8          | Merla             | Center set     | Retr.valve & mand. |        |           | 1     | 4.00    | 3.84      | 9231.63       | 9235.47 |
| 1           | 2 7/8 x 5 1/2" | Guib.KAV          | pkc.w/6000#    | shear              |        |           | 1     | 6.70    | 6.54      | 9235.47       | 9242.01 |
| 1           | 2 7/8          | 4.7               | 8R             | J-55               | EUE    | Perf. Sub | 1     | 4.26    | 4.13      | 9242.01       | 9246.14 |
| 1           | 2 3/8 x 2 7/8" | Comp.             | Collar         |                    |        |           | 1     | .43     | .43       | 9246.14       | 9246.57 |
| 1           | 2 3/8 x 1 3/8" | 10                | seating nipple |                    |        |           | 1     | .50     | .34       | 9246.57       | 9246.91 |
| 10          | 2 3/8          | 4.7               | 8R             | N-80               | EUE    | 2         | 2     | 308.60  | 307.00    | 9246.91       | 9553.91 |
| 1           | 2 3/8          | 4.7               | 8R             | J-55               | EUE    | Perf. Sub | 1     | 4.25    | 4.09      | 9553.91       | 9558.00 |
| *1          | 2 3/8 x 1 3/8" | Seat.Nip.w/stand. | valve          |                    |        |           | 1     | .88     | .72       | 9558.00       | 9558.72 |
| *1          | 2 3/8 x 5 1/2" | Guiberson         | KVL-30         | Packer             |        |           | 2     | 8.92    | 8.76      | 9558.72       | 9567.48 |

\* Packer w/2 3/8" EUE collar open ended

MAR. HON OIL CO

PROPOSED P&A



CMT PLUG  
50' TO SURFACE

13 3/8' @ 382'

CMT PLUG 50'  
ABOVE & BELOW  
13 3/8' CSG SHOE

CMT PLUG 50'  
ABOVE & BELOW  
CSG SHOE  
8 5/8' @ 4206'

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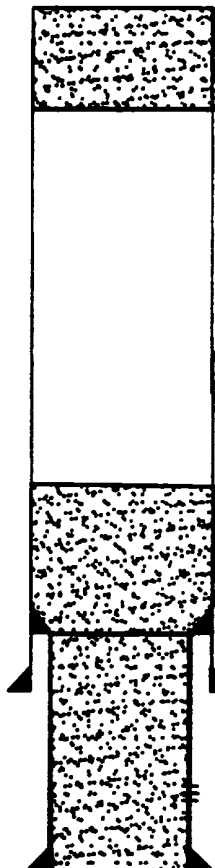
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ABOVE & BELOW CSG  
CUT OFF  
4478' CSG CUT OFF

TOC 8565'

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9500'

5 1/2" @ 9613'

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