



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE OHIO OIL COMPANY State BPA
(Company or Operator) (Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 32, T. 8-S, R. 37-E, NMPM.
Allison-Penn Pool, Lea County.

Well is 1980 feet from south line and 660 feet from west line
of Section 32. If State Land the Oil and Gas Lease No. is No. 1164

Drilling Commenced 8-10-1961 Drilling was Completed 9-10-1961

Name of Drilling Contractor A. W. Thompson, Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4049' DF The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	382	guide	-	-	Surface
8 5/8	24 & 32#	"	4206	"	-	-	Intermed.
5 1/2	17#	"	9613	Pkr	4365'	-	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	382	350	2 plug	-	-
11	8 5/8	4206	2100	"	-	-
8 3/4	5 1/2	9613	250	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole with 1000 gallons 9613-9647'

result of Production Stimulation Dry & abandoned

Depth Cleaned Out Plugged to surface.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9647 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry & abandoned 10-2-61, 19
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

ELECTRIC LOG TOPS: Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2253	T. Devonian	
T. Salt	2330	T. Silurian	
B. Salt	2775	T. Montoya	
T. Yates	2865	T. Simpson	
T. 7 Rivers	3359	T. McKee	
T. Queen	3373	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4117	T. Granite	
T. Glorieta	5537	T. Wolfcamp	8914
T. Drinkard		T. Bough "A"	9531
T. Tubbs	6925	T. Bough "B"	9558
T. Abo	7730	T. Bough "C"	9608
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche, Sandstone				DIST: NMOCC
150	2517	2367	Red Bed, Anhydrite				Comm. of Public Lands
2517	3842	1325	Anhydrite, Salt				J. A. Grimes
3842	4154	312	Anhydrite				L. H. Shearer
4154	7594	3440	Lime				D. V. Kitley
7594	7790	196	Lime, Shale				T. A. Steele
7790	8037	247	Lime				T. O. Webb
8037	8061	24	Shale				B. B. Kennedy
8061	8180	119	Shale, Lime				
8180	9647	1467	Lime				
9647	TOTAL	DEPTH					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date 3-26-62
 Company or Operator THE OHIO OIL COMPANY
 Name B. L. Walters
 Address Box 2107, Hobbs, New Mexico
 Position Supt.