01	TRIBUTIC	N .		
BANTA FF		Γ		1
PILE			;	1
U.S.G.B.				1
LAND OFFICE				
-	OIL			
	645		· · ·	4
PRORATION OFFIC	C &			1
OFFRATOR				

NEW MEXICO OIL CON. ERVATION COMMISSION (Form C-104) Santa Fe. New Mexico

REAL EST FOR (OIL) - KERADOX ALL OWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

	Hobbs, New Mexico March 6, 1963
	(Place) (Date)
•	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Marathon Oil Company	State "BPA", Well No
(Company or Operator)	(Lease) T. 8-S., R. 37-E., NMPM., Allison Penn Pooi
Roosevelt	of re-entry County. Date Specified 1-18-63 Date Drifting Completed 2-5-63
Please indicate location:	Elevation 4049' DFTotal Depth 9647' PBTD
	Top Oil/Gas Pay_9616!Name of Prod. Form. Bough "C"
D C B A	PRODUCING INTERVAL -
E F G H	Perforations 9616-9622 Depth Depth 2.3/81 @ 0501
	Open HoleCasing ShoeTubing 2 3/8" @ 9594
LKJI	OIL WELL TEST - Choke
L K J I x	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N O P	load oil used): 25.2 bbls.oil, 167.04 bbls water in 24 hrs,min. Size_3/4"
	GAS WELL TEST -
(FOOTAGE)	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing , Casing and Cementing Recor	
Sure Feet Sax	Method of Testing (pitot, back pressure, etc.):
Size Feet SAX	
	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing:
Size Fret Sax 13 3/8" 382 ' 350 8 5/8" 4206 ' 2100	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid
Sure Free Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid
Sure Fret Sax 13 3/8" 382 * 350 8 5/8" 4206 * 2100 5 1/2" 9613 * BOT CSG BOWL @ 1	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Greating Date first new Press. 835 Press. 90 oil run to tanks March 1, 1963
Sure Fret Sax 13 3/8" 382 ' 350 8 5/8" 4206 ' 2100 5 1/2" 9613 ' BOT CSG BOWL @ 1 Liner 300 ga	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fresing B35 Tubing Date first new oil run to tanks March 1, 1963 McWood Corporation
Sure Fret Sax 13 3/8" 382 ' 350 8 5/8" 4206 ' 2100 5 1/2" 9613 ' BOT CSG BOWL @ 1 Liner 300 ga	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fresing B35 Tubing Date first new oil run to tanks March 1, 1963 McWood Corporation
Sure Fret Sax 13 3/8" 382 ' 350 8 5/8" 4206 ' 2100 5 1/2" 9613 ' BOT CSG BOWL @ 1 4 1/2" 9584-9617 Cealme 3 3/8" 9591 '	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fressing Tubing Date first new Press: 835 Press. 90 Soil Transporter McWood Corporation March 1, 1963
Sure Fret Sax 13 3/8" 382 ' 350 8 5/8" 4206 ' 2100 5 1/2" 9613 ' BOT CSG BOWL @ 1 4 1/2" 9584-9617 Cealme 3 3/8" 9591 '	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fresing B35 Tubing Date first new oil run to tanks March 1, 1963 McWood Corporation
Sure Fret Sax 13 3/8" 382 ' 350 8 5/8" 4206 ' 2100 5 1/2" 9613 ' BOT CSG BOWL @ 1 4 1/2" 9584-9617 Cealme 3 3/8" 9591 '	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fressing Tubing Date first new Press: 835 Press. 90 Soil Transporter McWood Corporation March 1, 1963
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Bequest allowable	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fress. 835 Tubing Date first new Press. 835 Press. 90 oil run to tanks March 1, 1963 Soil TransporterMCWood Corporation t Gas Transporter of 26. BOPD.from.Bough
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Request. allowable - I hereby certify that the info -	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fress. 835 Press. 90 oil run to tanks March 1, 1963 Soil TransporterMCWood Corporation t Gas Transporter of 26. BOPD.from.Bough."C"SectioneffectiveMarch.l.,1963
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Bequest allowable	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Fress. 835 Press. 90 oil run to tanks March 1, 1963 Soil TransporterMCWood Corporation t Gas Transporter of 26. BOPD.from.Bough."C"SectioneffectiveMarch.l.,1963
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Bequest allowable I hereby certify that the info Approved	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Freshog 0Date first new Hess. 835 Press. 90oil run to tanks March 1, 1963 Soil Transporter McWood Corporation t Gas Transporter .of 26. BOPD. from. Bough
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Request. allowable - I hereby certify that the info -	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons clean up acid Freshog 0Date first new Hess. 835 Press. 90oil run to tanks March 1, 1963 Soil Transporter McWood Corporation t Gas Transporter .of 26. BOPD. from. Bough
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Bequest allowable I hereby certify that the info Approved	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Sure Fret Sax 13 3/8" 382 ! 350 8 5/8" 4206 ! 2100 5 1/2" 9613 ! BOT CSG 5 1/2" 9613 ! BOWL @ 1 4 1/2" 9584-9647 Cealme 2 3/8" 9594 ! - Remarks: Bequest allowable I hereby certify that the info Approved	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Address Box 2107, Hobbs, New Mexico