ĺ	NO. OF COPIES RECEIVED					
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ı	SANTA FE					
İ	FILE					
ı	U.\$.G.S.					
	LAND OFFICE					
	IRANSPORTER		OIL			
			GAS			
	OPERATOR					
	PRORATION OFFICE					
	Operator	JOSEPH I. O'NE				
	410 West Ohio,					
	Reason(s) for filing (Check proper box					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
U.S.G.S.	$\frac{1}{10000000000000000000000000000000000$	MAND " NSDODT ON MATHDAI				
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT ON POTO NATURA	L GAS			
TRANSPORTER OIL GAS	JUN CC	(1, 55				
OPERATOR						
PRORATION OFFICE		,				
Operator JOSEPH I. O'NI	EIT.T. TR.					
Address						
	for filing (Check proper box) Other (Please explain)					
New Weil	Change in Transporter of:	Order in tease explainly				
Recompletion.	Oil Dry Gas	5				
Change in Ownership	Casinghead Gas Conden	sate 🔲				
If change of ownership give name and address of previous owner		·				
. DESCRIPTION OF WELL AND	LEASE					
Lease Name Federal "H"		ne, Including Formation ie Cisco South	Kind of Lease State, Federal or Fee Federal			
Location						
Unit Letter; 18	74 Feet From The S Lin	e and 554 Feet Fr	rom The			
Line of Section 17	ownship 8-S Range	36-E , NMPM, I	Roosevelt - County			
	RTER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)			
	AGNOTIA PIPE LINE COMPANY CHANGED	P. O. Box 900, Dal				
Name of Authorized Transporter of C	mobil Pipe Line Company 11:1:66 asinghead Gas \(\subseteq \) or Dry Gas		pproved copy of this form is to be sent)			
Cities Service Oil Co.	asinginad odo <u>je</u>		t., Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 17 8-S 36-E	Is gas actually connected?	When 12-29-61			
If this production is commingled v	with that from any other lease or pool,	<u> </u>	1			
Designate Type of Complet	ion - (X)	New Well Workover Deeper	Plug Back Same Resty. Diff, Resty.			
	Date Compl. Ready to Prod.	. Total Depth	P.B.T.D.			
Date Spudded	Date Compt. Reddy to Prod.	Total Deptii				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations	forations		Depth Casing Shoe			
	TURING CASING AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
1,022 0,122						
		<u> </u>				
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	i oil and must be equal to or exceed top allou			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
CERTIFICATE OF COVEY 14	NCE	Oli CONSE	RVATION COMMISSION			
I. CERTIFICATE OF COMPLIA	ACE	UIL CONSE				
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED , 19				
Commission have been complied	with and that the information given the best of my knowledge and belief.					
above is true and complete to	THE DEST OF HIS KNOWLEDGE BIRD DELICIT					
		TITLE				
& A C	4	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
1 Jilus	lesson.					
,	gnature)	tests taken on the well in	accordance with RULE 111.			
	Superintendent	All sections of this for	m must be filled out completely for allow			
(Title)	able on new and recomplete	e wells.			

June 19, 1967

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.