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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MIDLAND, TEXAS  
(Place)

12-27-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

JOSEPH I. O'NEILL, JR.

FEDERAL WPM  
(Lease)

Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

1

Sec. 17

T. 18N

R. 36E

NMPM, SOUTH PRAIRIE

Pool

Unit Letter

ROOSEVELT

County. Date Spudded 10-12-61

Date Drilling Completed 16-12-61

Please indicate location:

Elevation RDB 4126 Total Depth 9698 PBD 9690

Top Oil/Gas Pay 9671 Name of Prod. Form. BENCH "C"

PRODUCING INTERVAL -

Perforations 9671 9677

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 9680.82

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 261 bbls. oil, NONE bbls. water in 24 hrs, 0 min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. PACKER Tubing Press. 450 Date first new oil run to tanks 12-26-61

Oil Transporter MAGNOLIA PIPE LINE Co.

Gas Transporter \_\_\_\_\_

1874 FSL AND 554 FHL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sals

10 3/4	407	450
7 5/8	4216	504
4 1/2	9711	320
2 3/8	9681	—

Remarks: SPOTTED 500 GALS NA ACID

GOR - 1010:1

80 ACRES

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

JOSEPH I. O'NEILL, JR.

(Company or Operator)

OIL CONSERVATION COMMISSION

By Roy L. Blanton  
(Signature)

By \_\_\_\_\_

Title PROD. CLERK

Send Communications regarding well to:

Title \_\_\_\_\_

Name JOSEPH I. O'NEILL, JR.