· · · · · · · · · · · · · · · · · · ·	LANTA LE DEN	•			
	REQUEST FOR ALLCH / FLE				
	DHA DHA				
CPERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATU	IEAL GAS		
Compation DEFICE					
Stringer Oil à Ga	5				
Andress	<u> </u>				
8700 Crownhill Bl	vd., Suite #403, San Ant	onio, Texas 78	209	<u> </u>	
heoson(s) for filing (Check proper box)		Other (Pleas	e riploin)		
	Change in Transporter of:				
Recompletion	Costinghead Gas Conde				
Change in Ownership X					
If change of ownership give name	Tenneco Oil Company, 79	990 IH-10 West.	San Anton:	io. Texas 782	30
and address of previous owner	Termiece off Company y				
DESCRIPTION OF WELL AND I	LEASE				
Lease Name	Well No. Pool Name, merading .		Kind of Leas		Lease No
Federal 23	2 Chaveroo (San	Andres)	Stale, rearra	l or Foo Federal	<u>NM108997</u>
Localion		1000		TT	
Unit Letter N : 660	D Feel From The South Li	ne and <u>1980</u>	Feet From	The West	
23 Ter	mship 7S Range	33E , NMP	M. ROOS	evelt	County
Line of Section 23 Tow					
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS			
None of Authorized Transporter of Oli	x or Condensate	Address (Give address	i to which appro	wed copy of this form i	s to be sentj
Mobil Pipe Line Compa	INV	P. O. Box 90	00, Dallas	, Texas 75221 wed copy of this form a	to be senti
Hame of Authorized Transporter of Cas	linghead Gas 🕎 or Dry Gas 🔄				
Cities Service Compar		P. O. BOX 19 Is gas octually conne	19, Midia	nd, Texas 797	02
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ves	ł		
give location of tanks.	<u></u>				
If this production is commingled with	th that from any other lease or pool	, give comminging of			
COMPLETION DATA	Oil Well Gas Well	New Well Workove	Deepen	Plug Back (Same F	lestv. ' Diff. Res
Designate Type of Completic		1 1 	• l		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		Top Oll/Gas Pay		Tubing Depth Depth Casing Shoe	
Lievations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation				
Perforations					
	TUBING, CASING, AF	O CEMENTING RECO	DRD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
		after recovery of social vi	l of lood of	I and must be explicit	or exceed top of
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of 10tal vide pith or be for full 24 ho	urs) urs)	i and mail of equalion	
OIL WELL Date First New Oil Run To Tanks	Dete of Test	Producing Method (F		lijs, etc.)	
Length of Test Tubing Presewe		Cosing Pressure		Choke Size	
				Gas-MCF	
Actual Pred. During Test	Oil-Bbla.	Wate:-Bbls.			
GAS WELL Actual Fico. 7 MCF/D	Longth of Test	Bbis. Condenscie/At	ACF	Growity of Condensate	
	-				
Testing Welkod (Litol, back pr.)	Tuting Freeswe (shot-in)	Coaing Fissaure (Eb	st-in)	Choie Size	•
T CURTERCATE OF COMPLIANCE		DIL CONSERVATION DIVISION			

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IL CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(2:00 741 15

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _. This form is to be filed in compliance with FULE side. If the is a regrant for allocate for a newly diffed or denie well, this from root to according to be contained to a devia come taken on the vell in eccentry a with root 111.

NOV

APPROVED.

BY_

181983

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