NEW M. .ICO OIL CONSERVATION COMMIS. JN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC

New Well Recompletion

Form C-104 able will be month of c	is to be sub assigned eff ompletion o	omitted in (fective 7:0) r recomple	by the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form 6-10B yas sent. The allow- 0 A.M. on date of completion or recompletion, provided this form is filed during calendar etion. The completion date shall be that date in the case of an oil well when new oil is deliv- st be reported on 15.025 psia at 60° Fahrenheit.
	-	-	Midlard, Texas June 27, 1961
			(Place) (Date)
Pico Dril	ling Co.	& Irsen	NG AN ALLOWABLE FOR A WELL KNOWN AS: <u>Swink & Bouck Withers</u> , Well No. 2 in W 14 SE 14,
(Co ت	mpany or Op Sec	erator) 18	(Lease) , T
Diec. 9.2	a indiana. I	·····	County. Date Spudded 1-28-61 Date Drilling Completed 6-3-61 Elevation 1057 1057 Total Depth 9501 9870 94941 Top Oil/Gas Pay 9160 Name of Prod. Form. Bough "C" Bough "C"
Please Indicate location:			Top Oil/Gas Pay 2460 Name of Prod. Form. Bough "C"
D	CB		PRODUCING INTERVAL -
	P		Perforations 92731-854 (Welex Formo Log Meas.)
E	F G.	H	Open HoleCasing ShoeTubing2831
L	K J	·I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M		F	load oil used): 186 bbls.oil, 0 bbls water in 20 hrs,min. Size21/60
19301 8	NI. & 1830	P PSE	GAS WELL TEST -
	ing and Come		- Natural Prod. Test:MCF/Day; Hours flowedChoke Size rd Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3/3"	ين بين في بين فيريد و	250	Choke SizeMethod of Testing:
8-5/3ª	i,200	500	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1-1/2*	9500	100	sand): 500 gal mad acid; 15000 gal. dolograc-48 BBoil & 30 Bbl Kerosene Casing 5007 Tubing 4009 Date first new 6-24-61 756 bbl. 201d Press. 5007 Press. 4009 oil run to tanks 6-24-61 756 bbl. 201d
			011 Transporter McMood Corporation
			Gas Transporter Mone
Remarks :			
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	y certity that	at the inio	rmation given above is true and complete to the best of my knowledge. Place Brilling Co. & Inman, Swink & Beuck
Approved	••••••	S NHC	
IO 7	L CONSER	VATION	COMMISSION By: (Signature)
By:	lestie.	<u> </u>	Cemento Title ABORT
Tiele		·	Send Communications regarding well to:
Title	••••••		Name Pico Frilling Co. & Inman, Swink & Beuck

Box 953, Midland, Ta

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