N. H. OIL CORS. COMMISCIAL P. O. BOX 1(10) HOBBS, NEW MEXICO 88240

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: September 30.,	1990
Leace Decignation and Sarial	N'.

6. If Indian, Allottee or Tribe Name

NM-0328425

SUNDRY NOTICES AND REPORTS ON WELLS

• •	OR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well		
X Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		N. M. (55) Federal #2
EP Operating Company		9. API Well No.
3. Address and Telephone No.		30-41-00208
6 Desta Drive, Suite 5250, Mid	land, TX 79705-5510 (915) 682-9756	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	│ Vada Penn
510' FNL, 1980' FEL, Section 2	7, T8S, R36E	11. County or Parish, State
und B		Roosevelt, New Mexico
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
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X Notice of Intent	X Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
		Report results of multiple completion on Well Completion or letion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent deta ls, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to dump 35' of cement on top of a CIBP already set at 9600'. This plug is above Penn perforations from 9725'-47'. Pick up and run in hole with a 5½" CIBP, set at 8950' over Wolfcamp perforations from 9024'-38'. Dump 35' of cement on top of this plug. Circulate hole with 9.5# mud laden fluid. Pump 180' plug from 7688'-7868'. Perforate $5\frac{1}{2}$ " casing at 5150' and squeeze. Lay 150' plug from 5120'-4970'. Attempt to cut $5\frac{1}{2}$ " casing just below 8-5/8" casing shoe. Pull 5½" casing. Pump 140' plug from 4188'-4048'. Pump 130' plug from 2885'-2755' inside 8-5/8" casing. Pump 120' plug from 1562'-1442'. Run in hole and tag this plug. Pump 100' plug from 422'-322'. Tag this plug. Pump a minimum of 50' surface plug. Cut wellhead 3' below surface. Weld on steel plate and install dry hole marker. We propose to begin this work approximately January 6, 1992.

14 I hereby certify that the foregoing is true and correct Signed A. D. Reed -S.D.Reed	1 tle Production Superintenden	t F	
(This space for Federal or State office use) Approved by Conditions of approval, it any	Tide	-	PEDER V. SALSSER
Conditions of approval. It easy		: * :	DEC 1 6 1991
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and willfully to make to any departmen or agency of the	United Spage	Report Fortions or fraudulet: statements
*	See Instruction on Reverse Side		Control of the second