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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator	Lone Star Producing Company		
Address	Box 4815, Midland, Texas 79701		
Reasons for filing (Check in order box)	Request for temporary authority to commingle oil from No. 2 well with oil from the No. 1 well. This authority to be in effect until formal action is taken on commingling application dated Aug. 10, 1970.		
New Well	☐	Change in Transporter	☐
Recompletion	☐	Oil	☐
Change in ownership	☐	Casinghead Gas	☐
If change of ownership give name and address of previous owner	---		

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name	Kind of Lease	Lease No.
H. M. (55) Federal	2	Vada Perm (Bough "C")	State, Federal or Fee Federal	0328425
Location	(Com. Agr. SW-568)			
Section B	510	Feet From To North	1980	Feet From The East
Range 27	Township 8 S	County Roosevelt		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter	Address to which approved copy of this form is to be sent		
Metrol Pipeline Company	Box 900, Dallas, Texas 75221; Attn: D.C. Kennedy		
Name of Transporter of Casinghead Gas	Address to which approved copy of this form is to be sent		
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If well is shut-in	No		
Initial	Sec.	Twp.	Range
G	27	8 S	36 E

If this production is commingled with that from any other lease, give name and location of each lease.

IV. COMPLETION DATA

Designate Type of Completion - (A)	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Complet. Ready to Prod.	P.B.T.D.		
Elevation	Name of Producing Part	Tubing Depth		
Perforation	Depth Casing Shoe			
TUBING, CASING AND CEMENT RECORD				
HOSE SIZE	CASING & TUBING SIZE	CEMENT SET	SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Test Oil Run To Surface	Date of Test	Volume of load oil and must be equal to or exceed top allowable production (oil pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Boils.	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Actual - MCF	Gravity of Condensate
Testing (shut-in, pump, back-off)	Tubing Pressure (Shut-in)	Choke Size (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Superintendent

August 20, 1970

OIL CONSERVATION COMMISSION

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to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

Section of this form must be filled out completely for allowable and recompleted wells.

Only Sections I, II, III, and VI for changes of owner, transporter, or transporter or other such change of condition.

Form C-104 must be filed for each pool in multiply