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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Lone Star Producing Company**

Address  
**Box 4815, Midland, Texas 79701**

Reason(s) for filing (Check proper box) (Other (Please explain))

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>N. M. (55) Federal</b>	Well No. <b>2</b>	Pool Name, including Formation <b>Vada Pennsylvanian</b>	Kind of Lease State, Federal or Federal <b>Federal</b>	Lease No. <b>0328425</b>
Location Unit Letter <b>B</b> ; <b>510</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>27</b> Township <b>8 S</b> Range <b>36 E</b> , NMPM, <b>Roosevelt</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Mobil Pipeline Company Trucks</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 900, Dallas, Texas 75221, Attn: D. C. Kennedy</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When <b>0 27 8 S 36 E No</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/> Same Res'tv. <input type="checkbox"/> Diff. Res'tv. <input type="checkbox"/>
Date Spudded <b>Deepening oper. began 5-17-70</b>	Date Compl. Ready to Prod. <b>6-1-70</b>	Total Depth <b>9802'</b>
Elevations (DF, RKB, RT, GR, etc.) <b>4081' Ground</b>	Name of Producing Formation <b>Bough "C"</b>	Top Oil/Gas Pay <b>9725'</b>
Perforations <b>9725'-40', 9743'-47', 2 holes per foot</b>		Tubing Depth <b>9690'</b>
		Depth Casing Shoe <b>9802'</b>
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
<b>17-1/2"</b>	<b>13-3/8", 14"</b>	<b>372'</b>
<b>11"</b>	<b>8-5/8", 2 1/2"</b>	<b>4118'-1502'</b>
<b>7-7/8"</b>	<b>5-1/2", 15.5 &amp; 17"</b>	<b>9802'</b>
		<b>SACKS CEMENT</b>
		<b>350 (In Place)</b>
		<b>400 (cut off at 1502')</b>
		<b>200 Lita Wate &amp; 400</b>
		<b>Class H</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>June 2, 1970</b>	Date of Test <b>June 6, 1970</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>
Length of Test <b>24 hours</b>	Tubing Pressure <b>475 psi</b>	Casing Pressure <b>Packer (0)</b>
Actual Prod. During Test	Oil-Bbls. <b>330</b>	Water-Bbls. <b>171</b>
		Choke Size <b>32/64" FSC</b>
		Gas-MCF <b>63.8</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Asst. District Production Superintendent**

**June 8, 1970**

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

**SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

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JUNE 1970

OIL CONSERVATION COMM.  
LOBBS. N. M.