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Designate Type of Completi Date Spudded Despening over began 5-17-70 Elevations (DF, RKB, RT, GR, etc., hoth Grand Perforations 9725'-10', 9713'-17', HOLE SIZE 17-1/2" 11" 7-7/6" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks June 2, 1970 Length of Test 2h hears Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to (S) (S) Asst. District Produc	ith that from any other lease or pool on - (X) Date Compl. Ready to Prod. 6-1-70 Name of Producing Formation. Beach TUBING, CASING, A) CASING & TUBING SIZE 13-3/6 A& 6-1-70 Name of Producing Formation. Beach TUBING, CASING, A) CASING & TUBING SIZE 13-3/6 A& 6-1-70 TUBING, CASING, A) CASING & TUBING SIZE 13-3/6 A& 15-5 & 17# Total of Test Jame 6, 1970 Tubing Pressure 175 psi Oil-Bbls. 330 Length of Test Tubing Pressure (Shut-in) INCE and regulations of the Oil Conservation with and that the information given the best of my knowledge and believed.	New Well Workover Deepen New Well Workover Deepen	P.B.T.D. 9762* Tubing Depth 9690* Depth Casing Shoe 9802* SACKS CEMEN 359 (Th. Place) 100 (ant off at 200 lite Vate 6 Glass H doil and must be equal to or excellent for a newly drilled companied by a tebulation of accordance with RULE 1111. 1211 (and must be filled out complet for a newly drilled accordance with RULE 1111 (and must be filled out complet)	ed top allow- red top allow- red top allow- red top allow- rea of owner,
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COMPLETION DATA	ith that from any other lease or pool	give commingling order number:	: Plug Back Same Restv.	Diff, Res'v,
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If well produces oil or liquids, give location of tanks.	- 1 cm A - 0/ 11	No		-
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Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be	sent)
Name of Authorized Transporter of Cil	or Condens ite	Res 900. Ballas, Tes	25 75223 Attaib. C.	Lennedy
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If change of ownership give name and address of previous owner				
Change in Ownership	Casinghead Gas Conder	nsate []		
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