

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER (Re-entry & deepening)		5. LEASE DESIGNATION AND SERIAL NO. N.M. 0328425
2. NAME OF OPERATOR Lone Star Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 4815, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' from North Line & 1980' from East Line		8. FARM OR LEASE NAME N.M. (55) Federal
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4081.0' Ground		10. FIELD AND POOL, OR WILDCAT Vada Penn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-8-S, R-36-E
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Commence Oper. & Set Prod. Csg. ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up Marcum Drilling Co. rotary rig and commenced re-entry and deepening operations at 3:00 A.M., May 16, 1970.
2. Installed 3000 psi BOP stack and tested 13-3/8" casing to 800 psi.
3. Drilled cement plugs and cleaned out hole to original T.D. of 9721'.
4. Drilled new hole from 9721' - 9802' and ran Delex Acoustic Velocity Gamma Ray log.
5. Set 5-1/2" casing at 9802' and cemented with 200 sacks of Lite Water and 400 sacks Class "M" with 8# salt per sack and 3/4 of 15 CFR-2. Plug down at 11:15 P.M., May 23, 1970. Tested casing to 1600 psi for 30 minutes with water. Test O.K.

4751' - 15.5#, K-55, 5-1/2" O.D.
3682' - 17#, K-55, 5-1/2" O.D.
1369' - 17#, N-80, 5-1/2" O.D.

6. Completion operations to commence as soon as drilling rig is moved.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Dist. Prod. Superintendent

DATE May 26, 1970

TITLE

ACCEPTED FOR RECORD

DATE

MAY 26 1970

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

JUN 2 1970

OIL CONSERVATION COMM.
HOBBS, N. M.