NEW ! VICO OIL CONSERVATION COMMI' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland, Texas		Legistrata an' taor	
				(Place)			(Date)
ARE HEI	REBY REC	QUESTIN	NG AN ALLOWAB	LE FOR A W	ELL KNOWN	AS:		
Mll	Roden		Feders	1-Party	Well No. 1	is	SN 1/4	SE 1/4.
(Comp	any or Open	tor)		(Lease)	South	Preirie	-Pens. (Orl	ginally app
0	, Sec.	<u>7</u>	, T -63 , R	36-E N	мрм.,	anear Gri	red)	Pool
Black Latter								
	porels		County. Date Spu	dded.	Total South	9705	PBTD	97021
Please i	indicate loc	ation:	Elevation	0/00	lotal Depth		PanneylVan	
D C	В	A	Top Oil/Gas Pay	7008	Name of Pro	od. Form.	42.00	
		•	PRODUCING INTERVAL	-			•	
			Perforations	9668-	92			
E F	G.	H	Open Hole	100	Depth Casing Shoe	97041	Depth Tubina	97021
					3031.19 3106		~	
L K	J	I	OIL WELL TEST -					Choke
, A	"	+	Natural Prod. Test	bbl:	.oil,	_bbls water	inhrs,	min. Size
			Test After Acid or	Fracture Treat	ment (after reco	overy of vol	ume of oil equal	to volume of
N	0	P	load oil used): 2	bbls,oil	,bbl:	s water in	hrs, <u>-</u>	nin. Size
	•							
	!		GAS WELL TEST -					
			. Natural Prod. Test	·	MCF/Day; He	ours flowed	Choke Si	ze
ring Casin	g and Cemen	ting Recor	Method of Testing	(pitot, back p	ressure, etc.):_			
Size	Feet	Sax	Test After Acid or	· Fracture Trea	tment:		MCF/Day; Hours fl	lowed
	1		Choke Size					
	446	475	Choke 31ze	Mection of Te				
12-3/4				reatment (Give	amounts of mater	rials used,	such as acid, wa	iter, oil, and
	Lans	GMA.	Acid or Fracture T					
	4206	950	5 gal	. mud-acid				
	4206 9704	990 690	5 gal	ubing anni	Date first new	. 2-	17-61	
8-5/8		4	sand): 5- gal Casing Press. Pkr. F	ress. 800			17-61	
8-5/8 54		4	sand): 5 PAI Casing Press. PAR. F	ubing Press. 800# McMood			17-61	
8-5/8 54 -3/8	9704 9702	690	sand): 5	ress. 600/ Mcklood	Corporation			
8-5/8 54 -3/8	9704 9702	690	sand): 5	ress. 600/ Mcklood	Corporation			
8-5/8 54 -3/8	9704 9702	690	sand): 5 PAI Casing Press. PAR. F	ress. 600/ Mcklood	Corporation			
8-5/8 54 -3/8	9704 9702	690	sand): 5	ress. 600/ Mcklood	Corporation			
8-5/8 54 -3/8 narks:	9704	690	Sand): 5 TRICAL CASING Press. Property From From From From From From From From	weight with the second	Opporation	H	(2)	
8-5/8 52 -3/8 narks:	9704 9702	650	Sand): 5	Medicod e is true and o	complete to the l	H	(2)	
8-5/8 52 -3/8 marks:	9704 9702	650	Sand): 5 TRICAL CASING Press. Property From From From From From From From From	Medicod e is true and o	complete to the l	best of my l	(2)	
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8-5/8 52 -3/8 marks:	9704 9702	650	Sand): 5	Medicod e is true and o	complete to the l	best of my l	nowledge.	
-3/8 marks: I hereby	9704 9702	650	sand): 5 T T T T T T T T T T T T T T T T T T	Hericod e is true and o	complete to the Bi	best of my l	nowledge.	
8-5/8 52 -3/8 marks:	9704 9702	650	sand): 5 T T T T T T T T T T T T T T T T T T	Hericod e is true and o	complete to the l	best of my line (Signature)	r Operator	<u></u>
8-5/8 5½ -3/8 marks:	9704 9702	650	sand): 5 T T T T T T T T T T T T T T T T T T	Hericod e is true and o	complete to the land to the la	best of my land (Company of Signal (Signal mmunicatio	nowledge.	<u></u>
8-5/8 52 -3/8 marks:	9704 9702	650	sand): 5 T T T T T T T T T T T T T T T T T T	e is true and o	complete to the land to the la	best of my line (Signature)	r Operator	<u></u>