DI	TRIBUTI	0 N	
BANTA FE		1	1
FILE			
U.S.G.S.			
LAN OFFICE			
TRANSPORTER	OIL		
THANSPORTER	GAS		1
PRORATION OFFI	CE		
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		••••	t	Abilene, Texas Jan. 3, 1961		
				(Place) (Date)		
VE ARE H	EREBY R	EQUESTI	ING AN ALLOWABLE	FOR A WELL KNOWN AS: leral-Pedworth 1 , in SE NE NE 1/4,		
Castal	States	Gas Pr	coaucing CoFed	ieral-, Well No 1, in		
H Unit Let	npany or Op	25	, T8-S , R -3	BG-E NMPM., Allison Penn Pool		
				11/30/61 Data Data Completed $12/30/61$		
Pleas	e indicate	location :	Elevation DF -	ed 11/30/61 Date Drilling Completed 12/30/61 4073' Total Depth 9680' PBID 9678'		
D	СВ	A	1	Name of Frod. Form. Bough "C"		
-			PRODUCING INTERVAL -			
E			Perforations	(9663' - 71')		
E .	F G	H X	Open Hole	Depth Casing Shoe 9679' Depth Tubing 9665'		
_			OIL WELL TEST -			
L	K J	I		Chokebbls.oil,bbls water inhrs,min. Size		
				acture Treatment (after recovery of volume of oil equal to volume of		
M	N O	P	load oil used): 210	bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 24/64		
			GAS WELL TEST -			
				MCF/Day; Hours flowedChoke Size		
(Tubing Cas	FOOTAGE)	enting Reco		tot, back pressure, etc.):		
Size	Feet	Sax		acture Treatment: MCF/Day; Hours flowed		
.3-3/8"	367'	300		ethod of Testing:		
8-5/8"	4120'	1250	Acid or Fracture Treat sand): 500 Gali	ment (Give amounts of materials used, such as acid, water, oil, and S OF 15% NE ACID		
5- ¹ 2"	5 687'	600	Casing O Tubir Press. O Press	s. 170 ⁴⁴ Date first new 1/3/62		
		<u> </u>	Oil Transporter	McGood Corporation		
2-3/8"	9665	0	Gas Transporter	NODE		
Remarks :	-					
		••••				
		• • • • • • • • • • • • • • • • • • • •				
T. L. anak		 hat the inf	formation given above it	true and complete to the best of my knowledge.		
Approved	Januar	ry 8	, 19. ⁶	2 Coastal States Gas Producing Co. (Company or Operator)		
OIL CONSERVATION COMMISSION				By:		
				District Engineer		
Jy:		•••••		Send Communications regarding well to:		
Title				Send Communications regarding well to: NamCoastal States Gas Producing Co.		
				P. O. Box 385. Abilene, Texas		