## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psiz at 60° Fahrenheit.

				MidLand (Place)	, Texas	***************************************	1909 (ate)
E ARE H	EREBY R	EQUESTI:	NG AN ALLOWABLE F	OR A WELL K	NOWN AS:	QT.	SE
В.	111 Rode	n 	Federal-Se	Well No	, in.	SE 14	<b>SE</b> //4.
P	ipany or Ope	24	, T -8-S R -36-	E NMPM	Bluits Femas	ylvenian //	Pool
Unit Late	er .						
Ro	osevelt		County. Date Spudded.	9-28-59	Cate Orilling	Sexpleted 11-27	-59 -74
Please	indicate l	ocation:	Elevation 4078 K				
<b>D</b> (	В	A	Top 0i1/6# Pay 963	NameName	e of Frad. Form. FC	imsyrvanian	/ *
			PRODUCING INTERVAL -				
		<del> </del>	Perforations 9632-96	52, 6 holes	per ft.		
EF	F G	H	Open Hole	cas	ing Shoe 9713.5	Tuking 957	<u>'</u> 0
			OIL WELL TEST -				
L 1	K J	I	Natural Prod. Test: 21	L6 hhis nil-	O bils warer i	in 24 hrs. 0	Tro⊷e. ≁in. Size .
			Test After Acid or Fract				
M I	v   0	P	load oil used):				Choke
		•	<del></del>				
			GAS WELL TEST -				
			Natural Frod. Test:	MCF,	/Day; Hours flowed_	Toam Size_	
bing ,Cast	ing and Ceme	enting Recor	rd Method of Testing (pito	t, back pressure,	etc.):		
Size	Feet Sax		Test After Acid or Frac	ture Treatment:	X.	DE/Cay: Hours flax:	
13-3/8"	201	400	Choke SizeMet	hod of Testing:			
	394 4222 @	•					
8-5/8"	4206.2	600 bb1	Acid or Fracture Treatme	ent (Give accunts)	nd naterials used, s Komo	such as acid, water	, eli, ama
			<b>→</b> .\	44	0110	-	
5ģ"	9713.5	100#	Casing Pkr. Tuping Press.	200# oil run	to tanks 12-3-	<u>-59</u>	
			Oil Transporter McWo	ood Corporati	.on		
		<u> </u>	None	8			
*	The 52	casing	was cemented with	100 sacks in	a 6-3/4 hole,	, calculated a	approxi-
	4001 of		cres assigned to t	LE WELL, SU.	<b>Particular</b>		
7 L L		-as sha info	ormation given above is t	nie and complete	to the best of any ki	nowledge.	
					Bill Roden		
proved			, 19		Company or	Operator :	
	T CONST	ñsi ation	ONWISSION	<b>By:</b>	1.0		
OI	T CONSE	KVATION /	COMMISSION	i e	ें हर <b>े</b>	ture	
//	11/1	//	Carle January	Title	Agent		
:		assaufaanloond L	· f		end i maaaon	is regarding well to	01
tle		<i></i>		 Name	Bill Roden	elektrik in tra	
				4 delenes F	Box 767, Midla	nd, Texas	
				<b>/</b> *_Q122 C <b>3</b> 3	÷	-	