

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN ☐ LENTICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-058677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petroleum Corporation of Texas		8. FARM OR LEASE NAME Bate-Federal	
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 1980' FEL		10. FIELD AND POOL, OR WILDCAT Prairie Cisco, South	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA B-22-T8S-\$36E, NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4099' DF		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugging work done 5/23/79-5/27/79

Load hole, displace w/9# brine and spot 35 sk. plug 9591-9920. Pipe stuck. Cut pipe @ 3162' and was not free. Use conical cutter and cut pipe @ 3162'. Pulled 4½" and tag plug @ 3181' - circulate and go down - pull above cut place and close well in. Tag plug @ 9116.94'. Pulled 2 jts. & spot 36 bbls. 10.4# mud. Pulled 38 jts and spot 35 sk plug @ 7801.13'. Top of plug 7272.13'. Pulled 20 jts., spot 10.4# mud @ 7150'. Spot 35 sk, cement plug @ 5502'. Top of plug 4976.99'. 10.4# mud between each plug. Spot 50 sk. plug @ 4181'. Top of plug @ 3119.94'. Cut pipe off @ 423'. Tag plug @ 3116' and pump 100 bbls. 10.4# mud @ 2984.16'. Spot 35 sk. plug @ 1839'. Top of plug @ 1773.52'. Pull 5 jts. and spot 10.4# mud @ 437.26'. Spot 50 sk. plug @ 531.26'. Top of plug @ 395'. Come out of hole and break well down. Put 1 jt. in and circulate 10 sk. plug. Set dry hole marker.

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mary B. Taylor*

TITLE

Production Clerk

DATE

8/2/79

(This space for Federal or State Office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 9 1979

FOR

JAMES A. GILHAM\*See Instructions on Reverse Side  
DISTRICT SUPERVISOR